DISTRIBUTION SANTA FE NEW MEXICO OIL CONSERVATION COMMISSION Superades Old C-102 and C-103 Effective 1-1-65	COPIES RECEIVED		Form C-103	
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2. Name of Operator 2. Name of Operator 3. Address of Operator 3. First National Bank Bldg., Dallas, Texas, 75202 2. In Field and Pool, or Widecar Langlie Martix Text West	USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH	PROPOSALS.)	7. Unit Agreement Name	
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	off casing pullers. Rigged up pumping unit & test tank. Well tested 25			
to 35 bbls. of oil and 15 to 20 bbls. water on intermittent tests. Unable	35 bbls. of oil and 15 to 20 bbls. w	vater on intermitten	nt tests. Unable	
to obtain a continous test due to weather and water handling problems.				
- -			- -	
Built tank battery with heater-treater and tested well11/14/74.	lt tank battery with heater-treater	and tested well11	/14/74.	
Tested 33 B.O. and 22 B.W. in 24 hrs.	ted 33 B.O. and 22 B.W. in 24 hrs.			
18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.		my knowledge and belief.		
Dalport Oil Corporation				
SIGNED TITLE President DATE 12/13/74	V. T YORK TITLE	President	DATE 12/13/74	

CONDITIONS OF APPROVAL, IF ANY: