

Santa Fe, New Mexico

1990 FEB 23 PM 2:13

WELL RECORD

AREA 640 ACRES
LOCATE WELL CORRECTLY

W. H. King

(Company of Operator)

(Lose)

Well No. 2 in NW $\frac{1}{4}$ of SW $\frac{1}{4}$, of Sec. 6, T. 23S, R. 37E, NMPM.

~~Langlie Mattix~~

Pool.

Lea

County.

Well is 1650' feet from South line and 330' feet from West line

of Section 6 If State Land the Oil and Gas Lease No. is -

Drilling Commenced 2 - 2 19 60 Drilling was Completed 2-13 19 60

Name of Drilling Contractor.....Gackle Drilling Company, Inc.

Address Hobbs, New Mexico

Elevation above sea level at Top of Tubing Head.....3391-5 Ground..... The information given is to be kept confidential until
..... 19.....

OIL SANDS OR ZONES

No. 1, from 3478 to 3486 No. 4, from 3737 to 3764

No. 2, from 3602 to 3638 No. 5, from _____ to _____

No. 3, from 3688 to 3692 No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from None to None feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8 5/8	24	New	290	Guide	-		Surface
5 1/2	14	New	3770	Float	-	3478-3764	Oil string

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
11 3/4"	8 5/8	290	200	Pump and plug		
7 7/8	5 1/2	3770	300	" "		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Perforated W/2 shots per foot 3478-86; 3602-38; 3688-92; 3737-64

Spotted 300 gallons Western 15% regular acid and fraced with 25,000 gallons refined oil and 38,500 #s sand

Result of Production Stimulation.....Swabbed well in for 50 bbls oil plus 10 bbls salt water
per day.....

Depth Cleared Out.....3768

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 3770 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing 2-16, 1960

OIL WELL: The production during the first 24 hours was 60 barrels of liquid of which 83.33% was oil; % was emulsion; 16.67% water; and % was sediment. A.P.I. Gravity 37.2

GAS WELL: The production during the first 24 hours was M. F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

T. Anhy 1328
T. Salt
B. Salt 2743
T. Yates 2914
T. 7 Rivers 3205
T. Queen 3457
T. Grayburg
T. San Andres
T. Glorieta
T. Drinkard
T. Tubbs
T. Abo
T. Penn
T. Miss

T. Devonian
T. Silurian
T. Montoya
T. Simpson
T. McKee
T. Ellenburger
T. Gr. Wash
T. Granite
T.
T.
T.
T.
T.

Northwestern New Mexico

T. Ojo Alamo
T. Kirtland-Fruitland
T. Farmington
T. Pictured Cliffs
T. Menefee
T. Point Lookout
T. Mancos
T. Dakota
T. Morrison
T. Penn
T.
T.
T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
300	1328	1028	Red beds, sand				
1328	1410	82	Anhydrite				
1410	2743	1333	Salt, anhydrite, shale				
2743	2914	171	Anhydrite and dolomite				
2914	3240	326	Sand and anhydrite				
3240	3620	380	Anhydrite, dolomite, sand				
3620	3770	150	Dolomite, anhydrite, sand				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator DALFORT OIL CORPORATION
Name Glen M. Lemfert

February 22nd, 1960 (Date)
Address 920 Fidelity Union Life Bldg. Dallas, Texas
Position or Title Geologist