

**NEW MEXICO OIL CONSERVATION COMMISSION**  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

**REQUEST FOR (OIL) - (GAS) ALLOWABLE**

New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form G-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Midland, Texas

April 30, 1958

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Ralph Lowe

King "B"

Well No. 5

in NE

1/4 NE

1/4

(Company or Operator)

(Lease)

A

Sec. 6

T. 23-S

R. 37-E

NMPM,

Langlie Mattix

Pool

Unit Letter

Lea

County. Date Spudded. 4-3-58

Date Drilling Completed April 18, 1958

Please indicate location:

Elevation 3383 DF

Total Depth 3795

PBTD

Top Oil/Gas Pay 3670

Name of Prod. Form. Penrose

PRODUCING INTERVAL -

Perforations 3670-3703, 3706-3724, 3730-3738, 3748-3764, & 3770-3786

Open Hole None

Depth

Casing Shoe 3795

Depth

Tubing 3785

OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 100 bbls. oil, 30 bbls water in 24 hrs, 0 min. Size Pump

GAS WELL TEST - Pump 1 1/2 X 12" National fluid pack  
12 SPM 44" Stroke

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_

Choke Size \_\_\_\_\_ Method of Testing: \_\_\_\_\_

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 15000 gal oil 15000# sand & 625 balls

Casing \_\_\_\_\_ Tubing \_\_\_\_\_ Date first new \_\_\_\_\_  
Press. Pump Press. Pump oil run to tanks April 29, 1958

Oil Transporter Shell Pipe Line Company

Gas Transporter Skelly Oil Co.

**Tubing, Casing and Cementing Record**

Size	Feet	Sax
<u>8 5/8</u>	<u>346</u>	<u>200</u>
<u>5 1/2</u>	<u>3795</u>	<u>1000</u>
<u>2 3/8</u>	<u>3785</u>	<u>EUE</u>

Remarks: \_\_\_\_\_

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: 5, 19\_\_\_\_\_

Ralph Lowe

(Company or Operator)

**OIL CONSERVATION COMMISSION**

By: \_\_\_\_\_

(Signature)

By: \_\_\_\_\_

Title: Agent

Send Communications regarding well to:

Title: \_\_\_\_\_

Name: Ralph Lowe

Address: Box 832, Midland, Texas