

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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0+5-NMOCD-Hobbs 1-JA
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1-Engr. PJB 1-Laura Richardson-Midland
1-Foreman CM

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Injection well	7. Unit Agreement Name
2. Name of Operator Getty Oil Company	8. Farm or Lease Name Skelly Penrose B Unit
3. Address of Operator P.O. Box 730, Hobbs, NM 88240	9. Well No. 25
4. Location of Well UNIT LETTER H, 1788 FEET FROM THE North LINE AND 330 FEET FROM THE East LINE, SECTION 6, TOWNSHIP 23S, RANGE 37E, NMPM.	10. Field and Pool, or Wildcat Langlie Mattix
15. Elevation (Show whether DF, RT, GR, etc.) 3383' DF	12. County Lea

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10/1/82 PBTD 3770'. Clean out and acidize. Perfs @ 3677-3752'. MIRU X-pert. Pull 113 jts cement lined tbq. Halliburton R-3 packer PU and ran 4 3/4" bit on 2 3/8" tbq to 3481'.

10/2/82 TD 3800', PBTD 3770'. Tagged fill @ 3713', 57' fill. Circulate clean to 3770'. POH w/ tbq and bit. Ran 2 3/8" x 5 1/2" Baker model double R packer on 113 jts of 2 3/8" tbq. Set pkr @ 3574'.

10/4/82 Knox treated perfs 3677-3752' w/2000 gals 15% NE, 500# salt in 3 stages. Max press. 2900#, Min 1800#, rate 2.9 BPM, SD 2400#, 15 min 1050#. Flowed 83 bbls load water and 20 bbls fresh water. Pull tbq & pkr. Ran 5 1/2" R-3 pkr. 113 jts 2 3/8" (3540') cmt lined tbq. Set @ 3545'.

10/5/82 Circ. hole w/ 100 bbls treated water. Pkr at 3550'. Rig down. Placed well back on injection.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Area Superintendent DATE October 6, 1982

APPROVED BY JERRY SEXTON TITLE DATE OCT 12 1982

CONDITIONS OF APPROVAL IF ANY

RECEIVED

OCT 8 1982

G.C.D.
HODGES OFFICE