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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	State ☐ Fee ☒
5. State Oil & Gas Lease No.	----
7. Unit Agreement Name	Skelly Penrose "B" Unit
8. Farm or Lease Name	Skelly Penrose "B" Unit
9. Well No.	25
10. Field and Pool, or Wildcat	Langlie-Matrix
12. County	Lea

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEFEIN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT - (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☐ GAS WELL ☐ OTHER - Water Injection
2. Name of Operator Skelly Oil Company
3. Address of Operator P. O. Box 1351 Midland, Texas 79701
4. Location of Well UNIT LATER H 330 FEET FROM THE East LINE AND 1787.94 FEET FROM North LINE, SECTION 6 TOWNSHIP 23S RANGE 37E N.M.P.M.
11. Elevation (State whether DF, RT, GR, etc.) 3383' DF

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLAN ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOB ☐	
		OTHER Squeeze existing perfs. and reperforate. ☒	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1193.

- 1) Rigged up workover rig June 15, 1972. Pulled tubing and packer.
- 2) Ran bit to 3792' and circulated hole clean.
- 3) Set RTTS packer at 3481' and cemented perfs. 3681 - 3793' with 200 sacks Class "C" with 2% calcium chloride and 300 sacks expanding cement. WOC 14-1/2 hours.
- 4) Tested squeeze job to 2300# for 30 minutes; held O.K. Pulled tubing and packer.
- 5) Ran bit and drilled cement 3617 - 3770'; circulated hole clean.
- 6) Spotted 250 gals. 7-1/2% NE acid 3767 - 3415' and perforated 5-1/2" casing with one 3/8" shot at: 3677', 3690', 3698', 3710', 3720', 3736', 3752'.
- 7) Ran tubing, set packer at 3577' and treated perfs. 3677 - 3752' with 750 gals. 15% NE acid using 14 ball sealers. Flushed with 25 bbls. water. Pulled tubing and packer.
- 8) Ran 115 Jts. (3541') cement-lined tubing, loaded casing annulus with water treated with inhibitors, and set packer at 3550'.
- 9) Hooked well to injection system and resumed injecting water on June 18, 1972, into the Penrose Formation through 5-1/2" OD casing perfs. 3677 - 3752' at a rate of 398 bbls. per day at 1750#.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

(Signed) J. R. Avent

District

Administrative Coordinator

DATE June 27, 1972

Orig. Signed by

John Runyan

Geologist

JUL 3 1972