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C.O.G.S.
LAND OFFICE
OPERATOR

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.

1. Well No. <input type="checkbox"/> 2. Name of Operator Skelly Oil Company 3. Address of Operator P. O. Box 1351, Midland, Texas 79701 4. Location of Well IN THE H 330 FEET FROM THE East LINE AND 1787.94 FEET FROM THE North LINE, SECTION 6 TOWNSHIP 23S RANGE 37E N.M.P.M. 15. Elevation (Show whether DF, RT, GR, etc.) 3383' D. F.	7. Unit Agreement Name Skelly Penrose "B" Unit 8. Farm or Lease Name Skelly Penrose "B" Unit 9. Well No. 25 10. Field and Pool, or Wildcat Langlie-Mattix 12. County Lea
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Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PLUG OR ALTER CASING <input type="checkbox"/> OTHER Squeeze existing perfs. and reperforate <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>
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17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1) Rig up workover rig. Pull tubing and packer.
- 2) Clean out with bit to 3792'.
- 3) Squeeze off existing perfs. 3681-3793'.
- 4) Drill out to 3770' and spot 250 gals. 7-1/2% acid.
- 5) Perforate with one shot per interval at: 3677', 3690', 3698', 3710', 3720', 3736', and 3752'.
- 6) Set RTTS Tool at approximately 3750' and acidize with 750 gals. 15% NE acid and ball sealers.
- 7) Load casing annulus behind tubing with water treated with inhibitors.
- 8) Rerun packer and injection tubing and resume injection.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED (Signature) TITLE Lead Clerk DATE June 15, 1972

APPROVED BY Orig. Signed by Joe D. Ramey Dist. 1, Supv. TITLE DATE JUN 19 1972

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

JUN 10 1972

OIL CONSERVATION COMM.
HOBBS, N. M.