

NEW MEXICO OIL CONSERVATION COMMISSION  
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Ralph Lowe Box 832, Midland, Texas  
(Address)

LEASE King "B" WELL NO. 6 UNIT H S 6 T 23-5 R 37-R

DATE WORK PERFORMED August 11, 1958 POOL Langlie Mattix

This is a Report of: (Check appropriate block) ☒ Results of Test of Casing Shut-off  
☐ Beginning Drilling Operations ☐ Remedial Work  
☐ Plugging ☐ Other \_\_\_\_\_

Detailed account of work done, nature and quantity of materials used and results obtained.

August 11, 1958 set 3800' of 5 1/2" casing (1757' of 15.50 # ST&C and 2143' of 14# ST&C) and cemented with 1100 sacks of 6% plus 1/4 # f10 seal and 100 sacks of neat. After setting 36 hours, casing was tested with 1500 # pressure for a period of one hour indicating a complete shut off had been obtained.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. \_\_\_\_\_ TD \_\_\_\_\_ PBD \_\_\_\_\_ Prod. Int. \_\_\_\_\_ Compl Date \_\_\_\_\_

Tbng. Dia \_\_\_\_\_ Tbng Depth \_\_\_\_\_ Oil String Dia \_\_\_\_\_ Oil String Depth \_\_\_\_\_

Perf Interval (s) \_\_\_\_\_

Open Hole Interval \_\_\_\_\_ Producing Formation (s) \_\_\_\_\_

RESULTS OF WORKOVER:

BEFORE

AFTER

Date of Test

Oil Production, bbls. per day

Gas Production, Mcf per day

Water Production, bbls. per day

Gas-Oil Ratio, cu. ft. per bbl.

Gas Well Potential, Mcf per day

Witnessed by \_\_\_\_\_

(Company)

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name Ralph Lowe

Name Taylor

Title \_\_\_\_\_

Position Agent

Date \_\_\_\_\_

Company Ralph Lowe