## NO. OF COPIES RECEIVED DISTRIBUTION NEW MEXICO OIL CONSERVATION COMMISSION Form C -104 SANTA FE Supersedes Old C-104 and C-110 Effective 1-1-85 REQUEST FOR ALLOWABLE FILE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS PH '65 U.S.G.S. LAND OFFICE CIL TRANSPORTER -GAS OPERATOR PRORATION OFFICE Skelly Oil Company Lox 730 - Hobbs; Her Medic Reason(s) for filing (Check proper box) Other (Please explain) Change in Transporter of: Leffected to Skelly Penrose "" Unit Recompletion Oi! Dry Gas effective July 1, 1965. Casinghead Gas Condensate If change of ownership give name Ralph Lowe - Formerly - King "B" No. 7 and address of previous owner. Midland, Texas II. DESCRIPTION OF WELL AND LEASE Well No. Fool Name, Including Formation Skelly Penrose "B" Unit Language Leading - Pennose Scho State, Federal or Fee Fee B 330 North Line and \_ 1650 Fast Feet From The Unit Letter Feet From The 6 Line of Section 23-5 , Township P. tnge III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) gradigio - Midland, Texas Shell Pipe Line Corporation Address (Give address to which approved copy of this form is to be sent) Mame of Authorized Transporter of Casinghead Gas 🔝 — or Dry Gas 🗔 Skelly Oil Company Is gas actually connected? Unit If well projuces oil or liquids, give location of tanks. Sec. Rge. Twp. 168 F 5 25-3-37-1 ? If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Oil Well Gas Well New Well Workover Deeper. Same Res'v. Diff. Res'v. Plug Back Designate Type of Completion - (X) Total Depth Late Spudded Date Compl. Ready to Prod. F.B.T.D. Find' Name of Producing Formation Tor Cil/Gas Pay Tubing Depth Perforations Depth Casing Shoe TUBING, CASING, AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) OIL WELL ate First New Cil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.) Tubing Pressure Choke Size Actual Fred. During Test Water - Bhis. Gas - MCF **GAS WELL** Arted Fro L Test-MUE TO Bbls. Condensate/AMCF Length of Test Gravity of Condensate . . tirs Method (pitot, back pr.) Tubing Pressure Casina Pressure Choke Size VI. CERTIFICATE OF COMPLIANCE OIL CONSERVATION COMMISSION

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Dist. Superintendent

(Title) 35 (Date)

APPROVED District No. Supervisor, TITLE.

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.