



AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

Ralph Lowe King "B"
(Company or Operator) (Lease)
Well No. 7, in NW 1/4 of NE 1/4, of Sec. 6, T. 23-S, R. 37-E, NMPM.
Langlie Mattix Pool, Lea County.
Well is 330 feet from North line and 1650 feet from East line
of Section 6. If State Land the Oil and Gas Lease No. is Patented
Drilling Commenced September 5, 1958 Drilling was Completed September 16, 1958
Name of Drilling Contractor Bickerstaff & Tibbets
Address Midland, Texas
Elevation above sea level at Top of Tubing Head 3389-DF The information given is to be kept confidential until 19...

OIL SANDS OR ZONES

No. 1, from to No. 4, from to
No. 2, from to No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.
No. 1, from to feet.
No. 2, from to feet.
No. 3, from to feet.
No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8 5/8	24#	New	342	Reg			Surface
5 1/2	15# & 11#	New	3800	Reg		*	Oil
2 3/8	EUE		3663				

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
11	8 5/8	342	200	Pump		
7 7/8	5 1/2	3800	1200	Pump		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

* Perforated from 3683-3 721, 3724-36, 3 742-54, 3760-70 & 3783-93 W/4 shots per ft.

Result of Production Stimulation
Depth Cleaned Out

COORD OF DRILL-STEM AND SPECIAL T 8

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 3800 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing October 2, 1958

OIL WELL: The production during the first 24 hours was 104 barrels of liquid of which 100 % was oil; 0 % was emulsion; 0 % water; and 0 % was sediment. A.P.I. Gravity 36.1

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.
Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy. 1295	T. Devonian	T. Ojo Alamo	
T. Salt 2665	T. Silurian	T. Kirtland-Fruitland	
B. Salt 2860	T. Montoya	T. Farmington	
T. Yates 3112	T. Simpson	T. Pictured Cliffs	
T. 7 Rivers 3572	T. McKee	T. Menefee	
T. Queen 3690	T. Ellenburger	T. Point Lookout	
T. Permian 3690	T. Gr. Wash	T. Mancos	
T. San Andres	T. Granite	T. Dakota	
T. Glorieta	T.	T. Morrison	
T. Drinkard	T.	T. Penn	
T. Tubbs	T.	T.	
T. Abo	T.	T.	
T. Penn	T.	T.	
T. Miss	T.	T.	

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1295		Shale & Sand				
	2665		Shale, Salt & Anhy.				
	2860		Dolo & Anhy.				
	3112		Sand, Dolo, Shale & Anhy.				
	3572		Dolo, Sand & Anhy.				
	3690		Sand & Sandy Dolo & Anhy				
	3800		Sand, Dolo & Shale				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

October 2, 1958
Company or Operator Ralph Lowe
Address Box 32, Midland, Texas
Name L. Lowe
Position or Title Agent