						- 3	Chevined T/
			_ *			ť	
				NEW MEXI	CO OIL CONS	SERVATION CON	MISSION
					Santa Fe.	New Mexico	
	1						
					WFII		5
-+-+			1			NECOND	
-+-+					<b>•</b> • • •		
	╶┼╶╎─┥		LAUCE UNAN TV	ensy days after	completion of we	II. Follow instruction	Form C-101 was sent in Rules and Regulat
	AREA 640 AC		of the Com	nimion. Submit i	D QUINTUPLIC	ATE. If State	Land submit 6 Copie
LOCA	TE WELL CO	RRECTLY	•				
	Relph	(Company or Op	erator)		King.	#B# .	
ell No	8		<sup>1</sup> /4 of <b>NE</b>	1/ of Sec	6 т	<b>23-8</b> n	37-E , NM
							, NM
-11 :a <b>91</b>	17.hh	6 f	Youth				Cou <b>Fast</b>
Section			State Land the Oil as	nd Gas Lease No		Sept.	
				91D.F.q	The in	formation given is to	be kept confidential u
•••••••			, 19				
			OI	L SANDS OR 2	<b>CONTES</b>		
. 1, from			.to		4. from	to	
							······································
,	••••••	•••••••••••••••••••••••••••••••		INO, (	o, irom	to	************
				TANT WATE			
			d elevation to which				
			to				
). 2, from			to	•••••		feet	
. 3, from		·····	to		••••••	feet.	
. 4, from	•••••		to			feet	
<u> </u>				CASING BECO			·
SIZE	WEIGH PER FO			KIND OF Shoe	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
10 3/4	32	lie		Reg			Surface
7 5 1/2	14 2 1			Reg.	-		Salt
21				Reg.	Toge	*	011
			MUDDING	AND CEMENT	ING RECORD		
SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	G	MUD RAVITY	AMOUNT OF MUD USED
2 1 /1	10 3/4	309	Gire	Pump			
8 1/4	7	2860	Circ	Primp			
6 3/4	5 1/2	3815	225	Pump			
				<b></b>		<u> </u>	
			RECORD OF P	BODUCTION A	AND STIMULAT	ION	
		(Record (	the Process used, No	. o! Qts. or Ga	s. used, interval	treated or shot.)	
# Parf	orated f					-73 and 3784	<b>3804.</b>

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Result of Production Stimulation.....

Depth Cleaned Out

## SOORD OF DBILL-STEM AND SPECIAL 1

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

					TOOLS	USED			
Rot	arv tools w	ere used from	2860	f <del>cet</del> to	3815	feet, and from		feet to	fe <del>c</del> t.
Cal	ble tools we	re used from	Q	feet to	2860	feet, and from		feet to	feet.
<b>.</b>					By Dali TEODU	OTION Co.			
Put	to Produci	ing	October	13	, 19 <b>58</b>				
OI	L WELL:	The production	during the first	: 24 hou	rs was		of lic	uid of which	% was
		was oil;	<b>Ç</b> %	was en	nulsion;	8% water; a	nd	0% was	sediment. A.P.I.
		Gravity	36.3						
GA	S WELL:	The production	during the first	: 24 hou	rs was	M.C.F. plus.			barrels of
		liquid Hydroca	rbon. Shut in P	ressurc	lbs			· ·	. :
Le	ength of Tir	ne Shut in						•	
	PLEASE	INDICATE B	LOW FORMA	TION	TOPS (IN CON	FORMANCE WITH G	<b>EOG</b>	RAPHICAL SECTION	OF STATE):
			Southeastern				•	Northwestern New	
Т.	Anhy	1280		Т.	Devonian		Т.	Ojo Alamo	
т.								Kirtland-Fruitland	<u>`</u>
в.		2671				****		Farmington	
		2861						Pictured Cliffs	

31/1

3580

T. San Andres.....

T. Glorieta.....

T. Drinkard.....

T. Tubbs.....

Abo

Penn.....

Miss.....

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3702

T. 7 Rivers......

Т.

Т.

Т.

Т.

Т.

Queen.... Furrose Grayburg.....

## FORMATION RECORD

T. Gr. Wash.....

Т. .....

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Т.

Т.

T. Granite.....

Т. .....

Т. .....

Т. .....

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Т.

Т.

Т.

Т.

Т.

Dakota..

T. Mancos

Penn.....

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T. Morrison.....

Т. .....

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From	То	Thickness in Feet	Formation	From	Το	Thickness in Feet	Formation
0 1280 2671 2864 3141 3580 3702	1260 2671 2864 3141 \$580 \$702 3825		Sand & Shale Salt,& Anhy Dolo, Anhy Band, Shale, Dolo & Anhy Dolo, Sand & Anhy Sand, Anhy & Dolo Sand, Dolo & Shale				
			•				
			· · · ·	-		. ~	

## ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

	October 15, 1958
Company or Operator	(Date) Address Box 832, Midland, Texas
Name Walaylor	