

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-103 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Midland, Texas

October 15, 1958

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Ralph Lowe

(Company or Operator)

King "B"

(Lease)

Well No. 8, in SW 1/4 NE 1/4,

Q

Sec. 6

T. 23-S

R. 37-E

NMPM,

Langlie Mattix

Pool

Lea

County. Date Spudded 9-20-58

Date Drilling Completed

9-22-58

Please indicate location:

Elevation 3391-DF

Total Depth 3815

PBTD

Top Oil/Gas Pay 3700

Name of Prod. Form. Penrose

PRODUCING INTERVAL -

Perforations 3700-08, 3718-32, 3737-48, 3753-62, 3767-73 & 3784-3804

Open Hole None

Depth

Casing Shoe 3715

Depth

Tubing 3714

OIL WELL TEST -

Natural Prod. Test: None bbls. oil, bbls water in hrs, min. Size

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 70 bbls. oil, 6 bbls water in 24 hrs, 0 min. Size Pump

GAS WELL TEST - On 1 1/2 x 2 x 16' Fluid pack pump. 10-42" strokes per minute.

Natural Prod. Test: None

MCF/Day; Hours flowed

Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment:

MCF/Day; Hours flowed

Choke Size

Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 15,000 gal. Sand Frac W/1/4 sand per gal

Casing Tubing Date first new

Press. Pump

Press. Pump

oil run to tanks

October 13, 1958

Oil Transporter Shell Pipe Line Corp.

Gas Transporter None

Tubing, Casing and Cementing Record

Size Feet Sax

Size	Feet	Sax
10 3/4	309	Circ
7"	2860	Circ
5 1/2	3815	225
2"	3814	EUE

Remarks: Qty 36.3

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: _____, 19____

Ralph Lowe

(Company or Operator)

OIL CONSERVATION COMMISSION

By: _____

By: _____

W.B. Taylor

(Signature)

Title Agent

Send Communications regarding well to:

Title _____

Name Ralph Lowe

Box 832, Midland, Texas