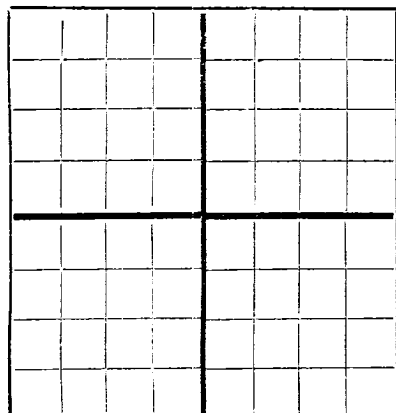


DUPLICATE

FORM C-105

N

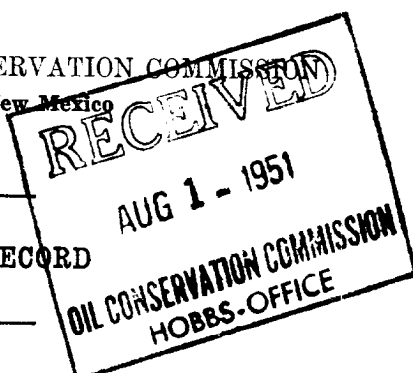


AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD



Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE. FORM C-110 WILL NOT BE APPROVED UNTIL FORM C-105 IS PROPERLY FILLED OUT.

Dalport Oil Corporation, 1304 Magnolia Building, Dallas, Texas.

Company or Operator

Address

E. F. King B Well No. **1** in **NE 1/4** of Sec. **6**, T. **23S**

Lease

R. **37E**, N. M. P. M. **Langlie-Mattix** Field, **Lee** County.

Well is **2113.9** feet south of the North line and **1980** feet west of the East line of **Sec. 6**

If State land the oil and gas lease is No. **-** Assignment No. **-**

If patented land the owner is **E. F. King** Address **Burice, New Mexico**

If Government land the permittee is **-** Address **-**

The Lessee is **Dalport Oil Corporation** Address **Dallas, Texas**

Drilling commenced **6-21** 19 **51** Drilling was completed **7-20** 19 **51**

Name of drilling contractor **Cactus Drilling Company** Address **San Angelo, Texas**

Elevation above sea level at top of casing **3381** feet.

The information given is to be kept confidential until **-** 19 **-**

OIL SANDS OR ZONES

No. 1, from **None** to **-** No. 4, from **-** to **-**
No. 2, from **-** to **-** No. 5, from **-** to **-**
No. 3, from **-** to **-** No. 6, from **-** to **-**

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from **None** to **-** feet.
No. 2, from **-** to **-** feet.
No. 3, from **-** to **-** feet.
No. 4, from **-** to **-** feet.

CASING RECORD

| SIZE | WEIGHT PER FOOT | THREADS PER INCH | MAKE | AMOUNT | KIND OF SHOE | CUT & FILLED FROM | PERFORATED FROM | TO | PURPOSE |
|---------------|-----------------|------------------|-------------|-------------|------------------|-------------------|-----------------|----------|---------------------|
| 10 3/4 | 40.50 | 8 | JAL | 309 | Texas Pat | - | - | - | Surface |
| 7" | 20 | 8 | ISTN | 2860 | Float | - | - | - | Prod. String |
| | | | | | | | | | |
| | | | | | | | | | |
| | | | | | | | | | |
| | | | | | | | | | |
| | | | | | | | | | |
| | | | | | | | | | |

MUDDING AND CEMENTING RECORD

| SIZE OF HOLE | SIZE OF CASING | WHERE SET | NO. SACKS OF CEMENT | METHODS USED | MUD GRAVITY | AMOUNT OF MUD USED |
|---------------|----------------|-------------|---------------------|--------------------|--|--------------------|
| 12 1/2 | 10 3/4 | 309 | 200 | Halliburton | | |
| 8 3/4 | 7" | 2860 | 400 | Halliburton | (2 Stage - 200 sacks above & 200 (sacks below Salt Section) | |
| | | | | | | |
| | | | | | | |
| | | | | | | |
| | | | | | | |
| | | | | | | |

PLUGS AND ADAPTERS

Heaving plug—Material **-** Length **-** Depth Set **-**
Adapters — Material **-** Size **-**

RECORD OF SHOOTING OR CHEMICAL TREATMENT

| SIZE | SHELL USED | EXPLOSIVE OR CHEMICAL USED | QUANTITY | DATE | DEPTH SHOT OR TREATED | DEPTH CLEANED OUT |
|------|------------|----------------------------|----------------|----------------|-----------------------|-------------------|
| | 3" | SNC | 620 Qts | 7-10-51 | 3245 | 3500 |
| | | | | | | |
| | | | | | | |
| | | | | | | |

Results of shooting or chemical treatment **No Results**

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from **0** feet to **3683** feet, and from **-** feet to **-** feet
Cable tools were used from **-** feet to **-** feet, and from **-** feet to **-** feet

PRODUCTION

Put to producing **Dry and Abandoned**, 19 **-**
The production of the first 24 hours was **-** barrels of fluid of which **-**% was oil; **-**% emulsion; **-**% water; and **-**% sediment. Gravity, Be. **-**
If gas well, cu. ft. per 24 hours **-** Gallons gasoline per 1,000 cu. ft. of gas **-**
Rock pressure, lbs. per sq. in. **-**

EMPLOYEES

B. W. Hester Driller **W. L. Bohannon** Driller
R. B. McCarrell Driller **-** Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this **30th**

day of **July**, 19 **51**

Lena Morris
Notary Public

My Commission expires **June 1, 1953**

Dallas, Texas **7-30-51** Date

Name **W. L. Bohannon**

Position **Vice-President**

Representing **Dalport Oil Corporation**
Company or Operator

Address **1304 Magnolia Building, Dallas, Texas**

FORMATION RECORD

| FROM | TO | THICKNESS IN FEET | FORMATION |
|------|------|----------------------|-----------------------------------|
| 0 | 360 | 360 | Caliche and Sand |
| 360 | 535 | 175 | Red Shale and Sand |
| 535 | 675 | 140 | Shale and Shells |
| 675 | 940 | 265 | Red shale and Sand |
| 940 | 1335 | 395 | Sand and Shale |
| 1335 | 1425 | 90 | Anhydrite and Shale breaks |
| 1425 | 1610 | 185 | Anhydrite and Salt and Red Rock |
| 1610 | 1950 | 340 | Anhydrite, Salt and Shale |
| 1950 | 2505 | 555 | Salt, Potash and Anhydrite shells |
| 2505 | 2700 | 195 | Anhydrite, salt and Potash |
| 2700 | 2720 | 20 | Anhydrite and Gyp |
| 2720 | 2845 | 125 | Anhydrite |
| 2845 | 2850 | 5 | Brown Lime (Show Gas) |
| 2850 | 2870 | 20 | Lime and Anhydrite |
| 2870 | 3525 | 655 | Lime |
| 3525 | 3683 | 158 | Lime T. D. |