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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>

5. State Oil & Gas Lease No.

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO deepen OR plug back to a different reservoir.  
USE APPLICATION FOR PERMIT (Form C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		7. Unit Agreement Name
2. Name of Operator <b>Skelly Oil Company</b>		8. Farm or Lease Name <b>King "D"</b>
3. Address of Operator <b>P. O. Box 1351, Midland, Texas 79701</b>		9. Well No. <b>1</b>
4. Location of Well UNIT LETTER <b>E</b> <b>2117</b> FEET FROM THE <b>North</b> LINE AND <b>617</b> FEET FROM THE <b>West</b> LINE, SECTION <b>6</b> TOWNSHIP <b>23S</b> RANGE <b>37E</b> N.M.P.M.		10. Field and Pool, or Wildcat <b>Jalmat (Gas)</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>3409' DF</b>		12. County <b>Lea</b>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐  
OTHER ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐  
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐  
COMMENCE DRILLING OPNS. ☐  
CASING TEST AND CEMENT JOBS ☐  
OTHER ☒ **Eliminated water flow on surface casing and set 4-1/2" OD casing liner.**

ALTERING CASING ☐  
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Moved in workover rig May 10, 1976.
- Perforated 7" OD casing at 1300' with 2 shots.
- Cement squeezed perfs. 1300' with 260 sacks Class "C" cement mixed 2% CaCl per sack. WOC 39 hrs.
- Drilled out cement 1210-1300'. Pressure tested squeezed perfs. 1300' to 500# for 30 minutes, held okay.
- Cleaned out 3192-3260'.
- Set 16 joints (409') 5" OD 14.7# FL3S Atlas Bradford flush joint J5 slotted casing 2839-3248', with slots 3038-3248'.
- Returned well to active status May 27, 1976, flowing Jalmat open hole 3248-3485' and open hole thru liner slots 3038-3248' for no condensate, no water, 95 MCF/GPD. FTP 65#.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

(Signed) D. R. Crow

SIGNED D. R. Crow

TITLE Lead Clerk

DATE 6-22-76

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: