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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>	
5. State Oil & Gas Lease No. -----	
7. Unit Agreement Name -----	
8. Farm or Lease Name <b>King "D"</b>	
9. Well No. <b>1</b>	
10. Field and Pool, or Wildcat <b>Jalmat Gas</b>	
12. County <b>Lea</b>	

SUNDRY NOTICES AND REPORTS ON WELLS <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT - "A" (FORM C-101) FOR SUCH PROPOSALS.)</small>	
1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	
2. Name of Operator <b>Skelly Oil Company</b>	
3. Address of Operator <b>P. O. Box 1351, Midland, Texas 79701</b>	
4. Location of Well UNIT LETTER <b>E</b> <b>2117</b> FEET FROM THE <b>North</b> LINE AND <b>617</b> FEET FROM THE <b>West</b> LINE, SECTION <b>6</b> TOWNSHIP <b>23S</b> RANGE <b>37E</b> NMPM.	
15. Elevation (Show whether DF, RT, GR, etc.) <b>3409' DF</b>	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
OTHER <b>Clean out, acidize and restore to production.</b> <input checked="" type="checkbox"/>			

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Well had ceased to produce, and the following work has been done:

- 1) Rigged up pulling unit 8-7-72.
- 2) Killed well with 40 bbls. brine water.
- 3) Cleaned out with sand pump 2885-3130'.
- 4) Set packer at 2774' and acidized open-hole section 2870-3200' down tubing with 1000 gals. super mud acid.
- 5) Checked for fill and tagged TD at 3170'.
- 6) Set 103 jts. (3149') of 2-3/8" OD 4.7# EUE J-55 cond. "B" tubing at 3149' with perforations at 3115-3118' and packer at 2836'. Tested.
- 7) Well quit flowing.
- 8) Rigged up pulling unit 8-30-72. Pulled tubing and packer.
- 9) Cleaned out with sand pump 3050-3200'.
- 10) Returned well to production status on Sept. 4, 1972, flowing at a rate of 530 MCF gas per day from the Yates Formation through open-hole section 2870-3200'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

(Signed) D. R. Crow

SIGNED \_\_\_\_\_ TITLE **Lead Clerk** DATE **October 2, 1972**

Orig. Signed by  
**Joe D. Ramey**  
Dist. I, Supv.

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE **10 4 1972**

CONDITIONS OF APPROVAL, IF ANY: