

Submit 3 Copies
to Appropriate
District Office

District I

P.O. Box 1980, Hobbs, NM 88240

District II

P.O. Drawer DD, Artesia, NM 88210

District III

1000 Rio Brazos Rd. Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

Form C-103
Revised 1-1-89

WELL API NO.

30 - 025 - 10655 ✓

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL ☒
WELL

GAS ☐
WELL

OTHER

2. Name of Operator

OXY USA INC.

3. Address of Operator

P.O. Box 50250 Midland, TX 79710

7. Lease Name or Unit agreement Name

SKELLY PENROSE B UNIT

8. Well No.

35

9. Pool name or Wildcat

LANGLIE MATTIX 7 RVR Q-GB

4. Well Location

Unit Letter I : 1,980 Feet From The SOUTH Line and 660 Feet From The EAST Line
Section 6 Township 23 S Range 37 E NMPM LEA County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
3,366

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD - 3798' PERFS - 3565' - 3798'

SEE OTHER SIDE

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE



TITLE Production Accountant

DATE 05 14 93

TYPE OR PRINT NAME

David Stewart

TELEPHONE NO.

915 685-5717

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY

TITLE

DATE

MAY 20 1993

CONDITIONS OF APPROVAL, IF ANY:

ATTACHMENT C-103
OXY USA INC.
SKELLY PENROSE B UNIT #35
SEC 6 T23S R37E
LEA COUNTY, NEW MEXICO

MIRU PU 3/18/93, POOH W/ RODS & PUMP, NDWH NUBOP, POOH TBG, RIH & TAG @ 3723'. SMALL LEAK AROUND WH, DIG OUT CELLAR, REPLACE 8' 7" CSG & WH. TEST CSG TO 500# - HELD OK. RIH & SET RBP @ 2021', DETERMINE CSG LEAKS @ 180' - 789'. EST INJ RATE @ 4.5BPM @100# W/ CIRC FROM 7"X 10-3/4" CSG ANN. MIX & PUMP 350SX THIXOTROPIC W/ 2% CACL2, CIRC 38SX CMT TO PIT, SI WOC. RIH & TAG CMT @ 92', DRILL OUT, TESTING EVERY 30' TO 500#, HOLDING OK TO 537'. EIR @ 1.25BPM @ 600#, M&P 200SX THIXOTROPIC W/ 2% CACL2, DISPL CMT TO 300', SI WOC. RIH & TAG CMT @ 216', DO TO 502'. EIR @ 1BPM @ 400#, M&P 100SX CL C THICK-SET CMT, DISPL TO 350', SI WOC. RIH & TAG CMT @ 407', DO TO 597'. EIR @ 1BPM @ 600#, M&P 100SX CL C W/ 4% GEL + 75SX CL C W/ 3% CACL2, SQUEEZE TO 850#, DISPL TO 300', SI WOC. RIH & TAG CMT @ 285', DO TO 597'. EIR @ 1BPM @ 800#, M&P 100SX CL C W/ 3% CACL2, SQZ TO 900#, DISPL TO 350', SI WOC. RIH & TAG CMT @ 295', DO TO 588'. EIR .5BPM @ 600#, M&P 60SX CL C W/ 3.5% CACL2 & SQZ TO 900#, DISPL TO 275', SI WOC. RIH & TAG CMT @ 282', DO TO 603'. EIR .75BPM @ 500#, M&P 50SX CL C W/ 3.5% CACL2 SQZ TO 700#, DISPL TO 338', SI WOC. RIH & TAG CMT @ 337', DO TO 596'. SPOT CEDAR FIBERS @ 536', PRESS CSG TO 500# - HELD OK, DO TO 740'. EIR .5BPM @ 400#, M&P 50SX CL C W/ 2% CACL2 + 25SX CL C W/ 2% CACL2 W/ 2# GILSONITE, SQZ TO 500#, DISPL TO 460', SI WOC. RIH & TAG CMT @ 435' DO 907', CHC, REL RBP, RIH & TAG @ 3727', CO TO 3798', POOH. RIH W/ 2-7/8" TBG & SET @ 3784', NDBOP, NUWH, RIH W/ 2-1/2"X 1-1/2"X 16' PUMP ON 76-RD STR, RDPV 4/17/93, START WELL PUMPING TO BATTERY @ 52"STR X 13SPM.

NMOCD POTENTIAL TEST 4/28/93 - 24HR 3-BO 40-BW GAS-TSTM

RECEIVED

MAY 19 1993

OCD HOBBS OFFICE