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NEW MEXICO OIL CONSERVATION COMMISSION

3-NMOCD-Hobbs (Lea Co.)
 1-CM-Foreman
 1-BB-Engr. Tech.
 1-PJB-Engr.
 1-File

Form C-103
 Supersedes Old
 C-102 and C-103
 Effective 1-1-65

5a. Indicate Type of Lease
 State ☐ Fee ☒
 5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO RE-ENTER OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT TO DRILL" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐
 1. Name of Operator
 Getty Oil Company
 2. Address of Operator
 P. O. Box 730, Hobbs, New Mexico 88240
 3. Location of Well
 UNIT LETTER I 1980 FEET FROM THE South LINE AND 660 FEET FROM THE East LINE, SECTION 6 TOWNSHIP 23-S RANGE 37-E N.M.P.M.

7. Unit Agreement Name
 Skelly Penrose B Unit
 8. Farm or Lease Name
 9. Well No.
 35
 10. Field and Pool, or Wildcat
 Langlie Mattix
 11. Elevation (Show whether DF, RT, GR, etc.)
 3370' DF
 12. County
 Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
 NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☒	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPERATIONS ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1105.

7/16/81 Rigged up Baber and pulled the rods.
 7/17/81 Pulled 2 7/8" tubing. Repaired well head.
 7/18/81 Ran 6 1/8" bit and casing scraper to 3515'. Pulled bit. Ran 7" plug and packer Set plug at 3511'.
 7/20/81 Set packer at 3440'. Tested BP, OK. Tested 7" with 500#, OK. Pulled plug and packer.
 7/21/81 With 6 1/8" bit and jet cleaned from 3737' to 3798'.
 7/24/81 Howco spotted 460 gallons 15% NE, 3798-3565'. Pulled bit and ran 7" packer, set at 3500'. Treated open hole 3565-3798' with 6000 gals. 15% NE, 2000# salt, 2000# B. flakes, flushed with 31 bbls. Max. 2500#, 15 min. 1500#, 241 BLW. Flowed 2 hrs., 215 BLW.
 7/25/81 Pulled tubing and packer. Ran 122 jts., 3677', 2 7/8" tubing. Set mud anchor at 3729'. SN at 3692'. Anchor at 3415'.
 7/27/81 Ran 2 1/2 X 1 1/2 X 12 pump, 3/4" rods. Set at 3692'. Rigged down.
 7/28/81 -
 8/10/81 Pumping and testing.
 8/11/81 POB 24 hrs. 41 X 54 SPM, 5 1/2 BO, 176 BW.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Dale R. Crockett TITLE Area Superintendent DATE 8/17/81
 SIGNED BY _____ TITLE _____ DATE _____
 SIGNATURES OF APPROVAL, IF ANY: