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NEW MEXICO OIL CONSERVATION COMMISSION
 3-NMOCD-Hobbs (Lea Co.)
 1-Mr. Frnka-Tulsa
 1-R.W. Blohm-Midland
 1- PJB-Engr
 1-File

Form C-103
 Supersedes Old
 C-102 and C-103
 Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR NOTICES TO ABANDON OR TO OPEN OR RE-OPEN A DIFFERENT RESERVOIR.
 USE APPLICATION FOR PERMIT TO (1) OPEN OR RE-OPEN A DIFFERENT RESERVOIR.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	5a. Indicate Type of Lease State ☐ Fee ☒
2. Name of Operator Getty Oil Company	5. State Oil & Gas Lease No.
3. Address of Operator P.O. BOX 730, Hobbs, N.M. 88240	7. Unit Agreement Name Skelly Penrose B
4. Location of Well UNIT LETTER <u>I</u> <u>1980</u> FEET FROM THE <u>south</u> LINE AND <u>660</u> FEET FROM THE <u>east</u> LINE, SECTION <u>6</u> TOWNSHIP <u>23-S</u> RANGE <u>37-E</u> NMPC.	8. Form of Lease Name
	9. Well No. 35
	10. Field and Pool, or Wildcat Langlie Mattix
15. Elevation (Show whether DF, RT, GR, etc.) 3370 D.F.	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
 NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☒	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Rig up pulling unit and install BOP.
2. Pull tubing and rods
3. GIH with retrievable BP and pkr and locate csg leak.
4. Set BP 100' below casing hole and dump sand on BP.
5. Set packer + 100' above casing hole.
6. Squeeze csg leak as per service company's recommendation.
7. WOC
8. Drill out cement to BP and test squeeze.
9. Pull BP.
10. GIH w/tbg and pkr.
11. Set pkr at + 3500'.
12. Acidize open hole section, 3565'-3798', as per service company's recommendation.
13. Pull tbg and pkr.
14. Run tbg and rods and return well to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Dale R. Crockett TITLE Area Superintendent DATE 9/18/80

APPROVED BY John Runyan TITLE Geologist DATE SEP 23 1980

U.S. CONSERVATION DIV.

SEP 22 1980

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