

NEW MEXICO OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

Form C-110
Revised 7/1/55

(File the original and 4 copies with the appropriate district office)

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Company or Operator SUN OIL COMPANY Lease A. D. Richards

Well No. 1 Unit Letter I S 6 T 23 R 37 Pool Langlie Mattix

County Lea Kind of Lease (State, Fed. or Patented) Patented

If well produces oil or condensate, give location of tanks: Unit I S 6 T 23 R 37

Authorized Transporter of Oil or ~~Condensate~~ Shell Pipe Line Company

Address Midland, Texas

(Give address to which approved copy of this form is to be sent)

Authorized Transporter of Gas Skelly Oil Company

Address P. O. Box 1650 - Tulsa, Oklahoma

(Give address to which approved copy of this form is to be sent)

If Gas is not being sold, give reasons and also explain its present disposition:

Reasons for Filing: (Please check proper box) New Well ()

Change in Transporter of (Check One): Oil () Dry Gas () C'head () Condensate ()

Change in Ownership () Other ()

Remarks: (Give explanation below)

NEW CONNECTION

The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.

Executed this the 30th day of January 19 59

By [Signature]

Approved 19

Title Records Supervisor
Natural Gas Department

OIL CONSERVATION COMMISSION

Company Sun Oil Company

By [Signature]

Address P. O. Box 2880

Title

Dallas, Texas

NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Sun Oil Company, P. O. Box 2792, Odessa, Texas
(Address)

LEASE A. D. Richards WELL NO. 1 UNIT I S 6 T 23-S R 37-E
DATE WORK PERFORMED 2-22 thru 3-20-58 POOL Langlie-Mattix

This is a Report of: (Check appropriate block) ☐ Results of Test of Casing Shut-off
☐ Beginning Drilling Operations ☐ Remedial Work
☐ Plugging ☒ Other Sandfrac

Detailed account of work done, nature and quantity of materials used and results obtained.
Clean out to 3790'. Ran 3" tubing with packer and holddown and fraced. Treated w/30,000 gallons refined oil and 40,000# sand. Max. pressure, tbg. 4200#, csg. 500#., min. pressure, tbg. 3600#, csg. 500#., shut down pressure, tbg. 3600#, csg. 500#. Max. Inj. rate 23 B.P.M., avg. 17.8 B.P.M. Flushed with 138 barrels lease oil. Pulled 3" tubing, reran 2 1/2" tubing and rods. Potentialled 3-19-58, nine(9) hours, 41.40 oil, GOR 1299/1.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. _____ TD _____ PBD _____ Prod. Int. _____ Compl Date _____
Tbng. Dia _____ Tbng Depth _____ Oil String Dia _____ Oil String Depth _____
Perf Interval (s) _____
Open Hole Interval _____ Producing Formation (s) _____

RESULTS OF WORKOVER:

	BEFORE	AFTER
Date of Test	<u>10-15-58</u>	<u>3-19-58</u>
Oil Production, bbls. per day	<u>2.43</u>	<u>41.40</u>
Gas Production, Mcf per day	<u>9.32</u>	<u>53.75</u>
Water Production, bbls. per day	<u>3.00</u>	<u>5.20</u>
Gas Oil Ratio, cu. ft. per bbl.	<u>3837/1</u>	<u>1299/1</u>
Gas Well Potential, Mcf per day		
Witnessed by <u>T. E. Maxwell</u>	<u>Sun Oil Company</u> (Company)	

OIL CONSERVATION COMMISSION

Name [Signature]
Title _____
Date _____

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name [Signature]
Position Area Superintendent
Company Sun Oil Company