Submit 5 Copies Appropriate District Office <u>DISTRICT 1</u> P.O. Box 1980, Hobbs, NM 88240 <u>DISTRICT II</u> P.O. Drawer DD, Artesia, NM 88210 <u>DISTRICT III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 I.	State of New Mexico 						Form C-104 Revised 1-1-89 See Instructions at Bottom of Page			
Operator							API No.			
OXY USA, Inc.		<u></u>				30	-025-10	656	IX	
PO Box 50250,	Midland,	Тx	79710							
Reason(s) for Filing (Check proper box)     New Well     Recompletion     Change in Operator	Chan Oil Casinghead Gas		nasporter of: y Gas		her (Please expl	·	uary 1,	1993	· · · · · · · · · · · · · · · · · · ·	
If change of operator give name	rgo Opera	ting	, Inc.,	PO Bo	x 3531,	Midla	nd, TX '	79702		
II. DESCRIPTION OF WELL	AND LEASE									
Lease Name Well No. Pool Name, Includ Skelly Penrose "B" Unit 36 Langlie Location				ing Formation Matti	x SR-Q-	GB Kind Sine,	of Lease Federal of Fee	Eee Eee	ise No.	
Unit Letter P	. 660	Fe	et From The _S	South Li	ne and660		et From The	East	Line	
Section 6 Townsh	ip 235		nge 37E			Lea				
			- <u>A</u>						County	
III. DESIGNATION OF TRAN Name of Authorized Transporter of Oil INJECTION		OIL . ndensate				uch approved	copy of this form	n is to be sen	)	
Name of Authorized Transporter of Casin	ghead Gas	] or	Dry Gas	Address (Give address to which approved			l copy of this form is to be sent)			
If well produces oil or liquids, give location of tanks.				Is gas actually connected? When ?			?			
If this production is commingled with that IV. COMPLETION DATA	from any other lease	or pool	, give comming	ing order num	iber.					
	Oil V	Vell	Gas Well	New Well	Workover	Deepen	Plug Back Sa	ime Res'v	Diff Res'v	
Designate Type of Completion	- (X) Date Compl. Read	v to Pm	l	Total Depth	1	İ	Ĺ			
•							P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation			Top Oil/Gas Pay			Tubing Depth			
Perforations	<u></u>			1	· · · · · · · · · · · · · · · · · · ·		Depth Casing S	Shoe		
	TUBING, CASING AND			CEMENTING RECORD						
HOLE SIZE	CASING & TUBING SIZE			DEPTH SET			SACKS CEMENT			
V. TEST DATA AND REQUES	T FOR ALLO	WABL	.E	L <u></u>						
OIL WELL (Test must be after r Date First New Oil Run To Tank	· · · · · · · · · · · · · · · · · · ·	me of lo	ad oil and must					full 24 nours	)	
Date First New Oll Kun To Tank	Date of Test			Producing M	ethod (Flow, pu	тр, даз іут, е	<i>ic.)</i>			
Length of Test	Tubing Pressure			Casing Pressure			Choke Size			
Actual Prod. During Test	Oil - Bbls.			Water - Bbis.			G25- MCF			
GAS WELL	1			<u> </u>			<u></u>			
Actual Prod. Test - MCF/D	Length of Test	ngth of Test			Bbls. Condensate/MMCF			Gravity of Condensate		
Testing Method (pilot, back pr)	Tubing Pressure (Shut-in)			Casing Pressure (Shut-in)			Choke Size			
VI. OPERATOR CERTIFIC	ATE OF CON	/IPLL/	ANCE						J	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge induction.				OIL CONSERVATION DIVISION FEB 08 1993					N	
AN	NU			Date	Approved	]	IED VU	1996		
Signature				By_	ORIGINAL	SIGNED R	Y JERRY SE)	(TON		
P. N. McGee, Attorney-in-Fact				INSTRICT I SUPERVISOR						
1-15-93	915/6	585-	5600	Title						
Date	-	Telephon	e No.							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
Separate Form C-104 must be filed for each pool in multiply completed wells.