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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
7. Unit Agreement Name	
Skelly Penrose "B" Unit	
8. Farm or Lease Name	
Skelly Penrose "B" Unit	
9. Well No.	
36	
10. Field and Pool, or Wildcat	
Langlie-Mattix	
12. County	
Lea	

## SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.

1. IL <input type="checkbox"/> GAS <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> <b>Water Injection</b>
2. Name of Operator
Skelly Oil Company
3. Address of Operator
P. O. Box 1351, Midland, Texas 79701
4. Location of Well
N. 1/4 <input type="checkbox"/> P. 660 FEET FROM THE South LINE AND 660 FEET FROM East LINE, SECTION 6 TOWNSHIP 23S RANGE 37E N.M.P.M.
15. Elevation (Show whether DF, RT, GR, etc.)
3362' K.B.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
REPAIR OR ALTER CASING <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> <b>Squeeze off existing perfs. and reperf.</b>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 103.

To improve sweep efficiency and increase unit production, we propose the following:

- 1) Rig up workover rig. Pull tubing and packer.
- 2) Clean out to 3773' (PBTD).
- 3) Set packer at approximately 3490' and squeeze off existing perfs. 3650-3768'. Pull tubing and packer and WOC 24 hours.
- 4) Drill out to approximately 3745'.
- 5) Spot 250 gals. 7-1/2% acid and perforate 5-1/2" OD casing in Penrose Zone with one shot per foot at 3636', 3652', 3658', 3666', 3675', 3684', and 3699'.
- 6) Treat perfs. with 1000 gals. NE acid.
- 7) Run 2-3/8" OD cement-lined tubing, load casing annulus with water treated with inhibitors and set packer at approximately 3534'.
- 8) Hook well to injection system and resume injection.
- 9) After 2 weeks' stabilized injection, run injection profile.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

(Signed) D. R. Crow

D. R. Crow

TITLE Lead Clerk

DATE July 28, 1972

Orig. Signed by

Joe D. Ramey

Dist. I, Supv.

DATE

JUL 31 1972

APPROVED BY  
CONDITIONS OF APPROVAL, IF ANY: