

NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Sun Oil Company, Box 2792, Odessa, Texas
(Address)

LEASE A. D. Richards WELL NO. 3 UNIT I S 6 T 23-S R 37-E
DATE WORK PERFORMED 12-19-58 POOL Langlie-Mattix

This is a Report of: (Check appropriate block)

☐ Beginning Drilling Operations	☒ Results of Test of Casing Shut-off
☐ Plugging	☐ Remedial Work
	☐ Other _____

Detailed account of work done, nature and quantity of materials used and results obtained.
Total Depth 3780' - 12-19-58. On 12-19-58 ran and cemented 3769.40', 5 1/2" OD 14# casing, seated 3780', float collar 3760', w/1000 sacks common 4% gel. Tested 5 1/2" OD casing, 2000#, 30 min, o.k. Apex ran temperature survey check FC @ 3766'. Top of cement @ 440'. Perforations 3650-54', 3664-76', 3690-96', 3706-12', 3724-27', w/ two - 10,000 gals. refined oil w/2#/sd/gal. and 500 gal. 15% HCL NE acid. Maximum pressure 2700#, tbg; and 3000# csg. Average injection rate 14.2 B.P.M.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. _____ TD _____ PBD _____ Prod. Int. _____ Compl Date _____
Tbng. Dia _____ Tbng Depth _____ Oil String Dia _____ Oil String Depth _____
Perf Interval (s) _____
Open Hole Interval _____ Producing Formation (s) _____

RESULTS OF WORKOVER:

	BEFORE	AFTER
Date of Test	_____	_____
Oil Production, bbls. per day	_____	_____
Gas Production, Mcf per day	_____	_____
Water Production, bbls. per day	_____	_____
Gas-Oil Ratio, cu. ft. per bbl.	_____	_____
Gas Well Potential, Mcf per day	_____	_____
Witnessed by _____	_____	_____

(Company)

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name [Signature]
Title _____
Date _____

Name [Signature]
Position Area Superintendent
Company Sun Oil Company, Box 2792, Odessa, Texas