

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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(See other In-
structions on
reverse side)

RMH Roswell District
Modified Form No.
RD60-3160-3

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ PLUG BACK ☒ DUFF. CENSR. ☐ Other _____
2. NAME OF OPERATOR Doyle Hartman
3a. Area Code & Phone No. 915/684-4011

3. ADDRESS OF OPERATOR P. O. Box 10426, Midland, TX 79702

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 1980' FNL & 330' FWL

At top prod. interval reported below

At total depth Same

9a. API Well Id. 30-025-10657

14. PERMIT NO. DATE ISSUED

12. COUNTY OR PARISH Lea
13. STATE NM

15. DATE REACHED 16. DATE T.D. REACHED 17. DATE COMPL. (Ready to prod.)
Orig. 8-26-60 Orig 9-6-60
PB 2-27-91 PB 3-7-91 3-7-91

20. TOTAL DEPTH, MD & TVD 21. PLUG BACK T.D., MD & TVD 22. IF MULTIPLE COMPL., HOW MANY* 23. ELEVATIONS (OF, RKN, RT, GR, ETC.)* 24. ELEV. CASINGHEAD
3725 3505 3393 DE 3384

24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)* 25. WAR DIRECTIONAL SURVEY MADE
Yates (3033-3170) No

26. TYPE ELECTRIC AND OTHER LOGS RUN CBL, GR-DSN 27. WAS WELL CORED No

CASING RECORD (Report all strings set in well)				CEMENTING RECORD		AMOUNT PULLED
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE			
7-5/8"	24	363	11	200 SX + 650 SX BH		
4-1/2"	9.5	3725	6-3/4	735 SX		

LINER RECORD				TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)
					2-3/8"	3358
						PACKER SET (MD)
						None

31. PERFORATION RECORD (Interval, size and number)						32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
						DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3033	3066	3084	3135	3155	1 hole ea. @	3033 - 3170	5600 gals 15% MCA
3037	3069	3087	3138	3158			
3042	3072	3090	3142	3170			
3047	3075	3101	3145				
3055	3080	3132	3150				

33. PRODUCTION							
DATE FIRST PRODUCTION 3-7-91		PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) Pumping 9 SPM X 54" Stroke X 1-1/4" Plunger				WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 3-7-91	HOURS TESTED 24	CHOKE SIZE 64/64	PROD'N. FOR TEST PERIOD	OIL--BRL. 0	GAS--MCF. 97	WATER--BRL. 3	GAS-OIL RATIO --
FLOW. TUBING PRESS. SICP = 84	CASING PRESSURE FCP = 9	CALCULATED 24-HOUR RATE	OIL--BRL. 0	GAS--MCF. 97	WATER--BRL. 3	OIL GRAVITY-API (CORR.) --	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented
TEST WITNESSED BY H. Swain

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED [Signature] TITLE Engineer DATE 3-18-91

*(See Instructions and Spaces for Additional Data on Reverse Side)

RECEIVED

MAR 29 1991

COB
HOBBS OFFICE