	UNITED STATES EPARTMENT OF THE INTERIOR	FORM APPROVED Budget Bureau No. 1084 (1135 Expires: March 31, 1993
BUREAU OF LAND MANAGEMENT		5. Lease Designation and Serial No. LC-030556B
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to deepen or reentry to a different reservo		6. If Indian, Allottee or Tribe Name
Use "APPLIC	CATION FOR PERMIT-" for such proposals	
<u></u>	SUBMIT IN TRIPLICATE	7. If Unit or CA, Agreement Designation
1. Type of Well Oil Well Well Other Other		8, Well Name and No.
2. Name of Operator		Stevens B No. 13
Doyle Hartman	. ·	9. API Well No.
3. Address and Telephone No.		30-025-10657
P. O. Box 10426, Mi	idland, TX 79702 915/684-40	11 10. Field and Pool, or Exploratory Area
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)		Jalmat (T-Y-7R)
1980' FNL & 330' FWL Section 7, T-23-S, R-37-E		11. County or Parish, State
		Len County, NM
2. CHECK APPROPRI	IATE BOX(s) TO INDICATE NATURE OF NOT	ICE, REPORT, OR OTHER DATA
TYPE OF SUBMISSION	N ТҮРІ	E OF ACTION
Notice of Intent		Change of Plans
		New Construction
Subsequent Report	Plugging Back	Non-Routine Fracturing
	Casing Repair	Water Shut-Off
$\{ \begin{array}{c} \\ \end{array} \}$	Altering Casing	Conversion to Injection
I Final Abandonment Notic		/1
1 - I Final Abandonnent Notic	1] Other _	Dispose Water
	Other	(Note: Report results of multiple completion on Wet Completion or Recompletion Report and Log form
13 Describe Proposed or Completed Operation		(Note Report results of multiple completion on Wet Completion or Recompletion Report and Log form nated date of starting any proposed work. If well is directionally drill
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Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

