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U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-11
Effective 1-1-65

I. OPERATOR
Operator
Continental Oil Company
Address
P. O. Box 460, Hobbs, New Mexico 88240
Reason(s) for filing (Check appropriate box)
New Well ☒ Change in Transporter of: Oil ☐ Dry Gas ☐
Recompletion ☐ Casinghead Gas ☐ Condensate ☐
Change in Ownership ☐
Other (Please explain)
This well was drilled and abandoned but not plugged. It has been placed on production by installing producing equipment.
If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE
Lease Name: Stevens B Well No.: 13 Pool Name, including Formation: Jangle Mottin Kind of Lease: Fed. Lease No.: LC-030556
Location: Unit Letter: E; 1980 Feet From The NORTH Line and 330 Feet From The WEST
Line of Section: 7 Township: 23-S Range: 37-E, NMPM, Lea County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
Name of Authorized Transporter of Oil ☒ or Condensate ☐ Address (Give address to which approved copy of this form is to be sent)
Texas New Mexico Pipeline P.O. Box 1510, Midland, Texas
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐ Address (Give address to which approved copy of this form is to be sent)
Phillips Petroleum Corp.
If well produces oil or liquids, give location of tanks. Unit: G Sec: 12 Twp: 23 Rge: 36 Is gas actually connected? Yes When: 1-6-70

IV. COMPLETION DATA
Designate Type of Completion - (X) Oil Well ☒ Gas Well ☐ New Well ☒ Workover ☐ Deepen ☐ Plug Back ☐ Same Resrv. ☐ Diff. Resrv. ☐
Date Spudded: 1-6-70 Date Compl. Ready to Prod.: 1-6-70 Total Depth: 3725' P.B.T.D.:
Elevations (DF, RKB, RT, GR, etc.): 3393' DF Name of Producing Formation: Jangle Mottin Top Oil/Gas Pay: 3599 Tubing Depth: 3557
Perforations: 3599-3604, 3606-3614, 3636-3646, 3688-3692, + 3701-3711 Depth Casing Shoe: 3725'
TUBING, CASING, AND CEMENTING RECORD
HOLE SIZE: 9 7/8, 6 7/8 CASING & TUBING SIZE: 7 5/8, 4 1/2, 2 3/8 DEPTH SET: 363, 3725, 3557 SACKS CEMENT: 200, 735

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)
Date First New Oil Run To Tanks: 1-6-70 Date of Test: 1-26-70 Producing Method (Flow, pump, gas lift, etc.): Pumping
Length of Test: 24 hours Tubing Pressure: Casing Pressure: Choke Size:
Actual Prod. During Test: Oil - Bbls.: 4 Water - Bbls.: 2 Gas - MCF: 0

GAS WELL
Actual Prod. Test-MCF/D: Length of Test: Bbls. Condensate/MCF: Gravity of Condensate:
Testing Method (pilot, back pr.): Tubing Pressure (shut-in): Casing Pressure (shut-in): Choke Size:

VI. CERTIFICATE OF COMPLIANCE
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
M. E. [Signature]
ADMINISTRATIVE SECTION CHIEF
3-2-70
KNOCO (5)

OIL CONSERVATION COMMISSION
MAR 5 1970
APPROVED: 19
BY: Leslie A. Clements
TITLE: Oil & Gas Inspector
This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation logs taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other such change of condition.
Separate Form C-104 must be filed for each pool in multiply completed wells.