

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

District I  
P.O. Box 1980, Hobbs, NM 88240

# OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

District II  
P.O. Drawer DD, Artesia, NM 88210

District III  
1000 Rio Brazos Rd. Aztec, NM 87410

WELL API NO. 30 - 025 - 10658 ✓

5. Indicate Type of Lease  
STATE  FEE

6. State Oil & Gas Lease No.

### SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit agreement Name

SKELLY PENROSE B UNIT

1. Type of Well:  
OIL WELL  GAS WELL  OTHER

8. Well No. 46

2. Name of Operator OXY USA INC.

9. Pool name or Wildcat  
LANGLIE MATTIX 7 RVR Q-GB

3. Address of Operator  
P.O. Box 50250 Midland, TX 79710

4. Well Location  
Unit Letter A 660 Feet From The NORTH Line and 660 Feet From The WEST Line  
Section 7 Township 23 S Range 37 E NMPM LEA County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)  
3,353

### 11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

#### NOTICE OF INTENTION TO:

#### SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK  PLUG AND ABANDON   
TEMPORARILY ABANDON  CHANGE PLANS   
PULL OR ALTER CASING   
OTHER:

REMEDIAL WORK  ALTERING CASING   
COMMENCE DRILLING OPNS.  PLUG AND ABANDONMENT   
CASING TEST AND CEMENT JOB   
OTHER:

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD - 3770' PBDT - 3744' PERFS - 3606' - 3736'  
MIRU PU 3/17/93, NDWH, NUBOP. POOH W/ RODS, PUMP & TBG. RIH & TAG @ 3708'. CO TO 3744' RIH W/ RBP & RTTS, SET RBP @ 1630". ISOLATE CSG LEAK @ 318-504'. EST INJ RATE @ .25BPM @ 500#, MIX & PUMP 50SX CL C W/ 4% HALAD 344 + .2% CFR-2, PRES TO 400#, SI, WOC. RIH & TAG CMT @ 153' DO CMT TO 401'. EIR @ .25BPM @ 800#, M&P 100SX CL C W/ .2% CFR-2 + .4% HALAD-344, DISPL TO 250' @ 800#, SI WOC. RIH & TAG @ 97', DO CMT TO 540'. EIR @ 1.25BPM @ 600#, M&P 200SX CL C W/ 2% CACL2, DISPL TO 300' @ 600#, SI WOC. RIH & TAG CMT @ 262', DO CMT TO 494'. EIR @ .5BPM @ 400#, M&P 100SX THICK-SET, DISPL TO 300' @ 1000#, SI WOC. RIH & TAG CMT @ 295', DO CMT TO 494'. EIR @ 1.2BPM @ 500#, M&P 100SX CL C W/ 4% GEL & 50SX CL C W/ 3& CACL2, DISPL TO 200' @ 750#, SI WOC. RIH & TAG CMT @ 204', DO TO 525', TEST CSG TO 500#-HELD OK. CO TO RBP & POOH W/ WS TBG. RIH & TEST 2-3/8" TBG & SET @ 3737'. NDBOP, NUWH, RIH W/ 2" X 1-1/2" X 16' BHD PUMP ON 66-RD STR, RDPU 4/6/93, START WELL PUMPING TO BATTERY.

NMOCD POTENTIAL TEST 4/19/93 - 24HR 1-BO 27-BW GAS-TSTM

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE David Stewart TITLE Production Accountant DATE 05 17 93

TYPE OR PRINT NAME David Stewart TELEPHONE NO. 915 685-5717

(This space for State Use) ORIGINAL SIGNED BY JERRY SEXTON

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE MAY 20 1993

CONDITIONS OF APPROVAL, IF ANY: