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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5-NMOCC-HOBBS 1-BH, FIELD CLK
1-R. J. STARRAK-TULSA 1-FOREMAN
1-A. B. CARY-MIDLAND 1-FILE
1-PJB, ENGR.

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR NOTICES TO OIL OR GAS LEASES OR FOR BACK TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR REPORT ON OIL OR GAS LEASES FOR SUCH PURPOSES.)

1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER	7. Unit Agreement Name Skelly Penrose "B" Unit
2. Name of Operator Getty Oil Company	8. Form of Lease Name
3. Address of Operator P. O. Box 730, Hobbs, NM 88240	9. Well No. 46
4. Location of Well UNIT LETTER A 660 FEET FROM THE North LINE AND 660 FEET FROM THE East LINE, SECTION 7 TOWNSHIP 23-S RANGE 37-E NMPL.	10. Field and Pool, or Wildcat Langlie Mattix
11. Elevation (Show whether DE, RT, GR, etc.) 3353' G.R.	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☒	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 2/12/80 Rigged up DA&S. Pulled rods and tbq.
- 2/13 Ran plug & pkr. Set plug at 3577'. Located hole in 5 1/2" csg. at 453'. Pulled pkr.
- 2/14 Dowell cemented down 5 1/2" csg. hole 453' with 200 sxs Class "C", 18% salt, 1/4# flocl, and 3% CaCl. Displaced to 250'. Circulated 30 sxs. Squeezed 12 sxs.
- 2/16 WOC 24 hrs. Ran 4 3/4" bit. Drilled cement 251-345'. Circulated clean.
- 2/18 Drilled cement 345-486'. Ran bit to 626'. Tested 500# OK. Pulled bit.
- 2/19 Retrieved bridge plug at 3577'. Ran 4 3/4" bit. Cleaned out 3734'. Pulled bit. Ran 5 1/2" pkr. on 2 7/8" tbq. Set pkr. at 3511'.
- 2/20 Western treated 5 1/2" csg. perfs., 3606-3704', with 3000 gals. 15% DS 30 acid, 1000# salt, and 1000# BAF. Flushed 25 bbls. Maximum 2300#, minimum 1000#, rate 5 BPM. ISIP 1000# and 15 min. SIP 700#. 168 bbls. load. Pulled tbq. and pkr.
- 2/21 Ran 113 jts. (3509') 2 3/8" tbq. Ran 2" x 1 1/2" x 12' pump. Returned well to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED: Dale R. Crockett TITLE: Area Superintendent DATE: 2-26-80

APPROVED BY: Jerry Sexton, Dist. 1. Supr. TITLE: DATE: FEB 24 1980

CONDITIONS OF APPROVAL, IF ANY: