

NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS
(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Sun Oil Company, Box 2792, Odessa, Texas
(Address)

LEASE A. D. Richards WELL NO. 2 UNIT I S 6 T 23-S R 37-E
DATE WORK PERFORMED 11-24-58 POOL Langlie-Mattix

This is a Report of: (Check appropriate block) ☒ Results of Test of Casing Shut-off
☐ Beginning Drilling Operations ☐ Remedial Work
☐ Plugging ☐ Other _____

Detailed account of work done, nature and quantity of materials used and results obtained.
Total Depth 3770' - 11-23-58. On 11-24-58 ran and cemented 99 jts 5 1/2" OD 14# casing, seated 3770', float collar 3749', w/1000 sacks common 4% gel. Tested 5 1/2" OD casing, 2000#, 15 minutes o.k. Apex ran temperature survey check FC @ 3750'. Top of cement @ 1475'. Perforations 3606'-18', 3622-46', 3650-56', 3658-68, 3674-80, 3694-3710, 3716-36, treated w/20,000 gals. refined oil w/25,000# sand. Maximum pressure 2500# tubing, 3000# casing. Avg. injection rate 20.4 B.P.M.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. _____ TD _____ PBD _____ Prod. Int. _____ Compl Date _____
Tbng. Dia _____ Tbng Depth _____ Oil String Dia _____ Oil String Depth _____
Perf Interval (s) _____
Open Hole Interval _____ Producing Formation (s) _____

RESULTS OF WORKOVER:

	BEFORE	AFTER
Date of Test	_____	_____
Oil Production, bbls. per day	_____	_____
Gas Production, Mcf per day	_____	_____
Water Production, bbls. per day	_____	_____
Gas Oil Ratio, cu ft. per bbl.	_____	_____
Gas Well Potential, Mcf per day	_____	_____
Witnessed by _____		
		(Company) _____

OIL CONSERVATION COMMISSION

Name [Signature]
Title _____
Date _____

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name [Signature]
Position Area Superintendent

Company Sun Oil Company Box 2792, Odessa, Tex.