(Revised 3-55)

NEW MEXICO OIL CONSERVATION COMMISSION

MISCELLAN FOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

DATE WORK PERFORMED 11-6-58 POOL Langlie-Mattix									as	a, Tex	, 0des	any, Box 2792	Oil Comp	NY Sun	COMPA
DATE WORK PERFORMED 11-6-58 POOL Langlie-Mattix This is a Report of: (Check appropriate block) Results of Test of Casing S											dress	(Ad			
This is a Report of: (Check appropriate block) Results of Test of Casing S	37 - E	R		2 3S	Ţ		6	S	I	UNIT	2	WELL NO.	hards	A. D. Rich	LEASE_
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Plugging Other	hut-off	g S	sir	of Ca			dial	eme			block			Beginning I	This is a

Detailed account of work done, nature and quantity of materials used and results obtained. Spudded 11-6-58 at 6:15 p.m. On 11-7-58 ran 352.77' (11 jts) 8 5/8" OD, 24#, 8R casing, cemented w/250 sacks common cement, 4% gel. Seated at 364'. Gist centralizers at 363' and 329'. Circulated approximately 80 sacks cement. Tested 8 5/8" OD casing, 1000# thirty mintues, e.k.

Tbng Depth Oil String Dia Oil String Depth Perf Interval (s)						······			
DF Elev. TD PBD Prod. Int. Compl Date Fbng. Dia Tbng Depth Oil String Dia Oil String Depth Perf Interval (s)			AEDIAL WC	ORK REPORTS ON					
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RESULTS OF WORKOVER: REFORE AFTER Date of Test	Perf Interval (s)		~		· · · · · · · · · · · · · · · · · · ·			
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