

## NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103  
(Rev 3-55)

## MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company <b>Sum Oil Company</b>		Address <b>Box 2792, Odessa, Texas</b>				
Lease <b>A. D. Richards</b>	Well No. <b>4</b>	Unit Letter <b>E</b>	Section <b>7</b>	Township <b>23-S</b>	Range <b>37-E</b>	
Date Work Performed <b>1-10-59</b>	Pool <b>Langlie-Mattix</b>			County <b>Lea</b>		

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations ☒ Casing Test and Cement Job ☐ Other (Explain):  
☐ Plugging ☐ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

Total Depth 3790'. - 1-10-59. On 1-10-59 ran and cemented (101 jts) 3779.45', 5 1/2" OD 14# casing, seated 3790', float collar 3761', w/1000 sacks common 4% gel. Tested 5 1/2" OD casing, 2000#, 30 min., o.k. Apex ran temperature survey check FC @ 3768'. Top of cement @ 390'. Perforations 3732-26, 3718-12, 3704-3700, 3692-76, 3668-62. Treated w/20,000 gal. refined oil w/2#/sd/gal. and 500 gal. 15% HCL IE acid. Maximum pressure 2500# tbg., and 3400# csg. A verage injection rate 14.4 B.P.M.

Witnessed by	Position	Company
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## FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA				
D F Elev.	T D	P B T D	Producing Interval	Completion Date
Tubing Diameter	Tubing Depth	Cil String Diameter	Oil String Depth	
Perforated Interval(s)				
Open Hole Interval		Producing Formation(s)		

## RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION		I hereby certify that the information given above is true and complete to the best of my knowledge.	
Approved by		Name	
Title		Position	
Date		Company	
		Sum Oil Company, Box 2792, Odessa, Texas	