

NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company Sun Oil Company		Address Box 2792, Odessa, Texas			
Lease A. D. Richards	Well No. 5	Unit Letter	Section 7	Township 233	Range 37E
Date Work Performed	Pool Langlie Mattix			County Lea	

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations ☐ Casing Test and Cement Job ☒ Other (Explain):
☐ Plugging ☐ Remedial Work **Perf. and tubing**

Detailed account of work done, nature and quantity of materials used, and results obtained.

Total Depth 3800' - On 4-13-61 Wellex ran correlation log 3500 to 3782'. Wellex perforated 4 1/2" casing - 3762-3754', 3750-3734' w/ 2 JSPP. Cardinal Chemical treated perms. 3734-50, 3754-62 w/20,000 gals. R.O. w/ 2# sd. per gal. behind 500 gal. 15% N.E. LST acid down 2" tubing and 4 1/2" casing. Shut down pressure, tbg. 1800#, csg. 1800#. Avg. inj. rate 7.9 b.p.m. Flushed w/125 bbls. lease oil. On 4-21-61 ran 3699.25', 2" EUE, 4.7# tubing (118 jts) seated at 3743.87. Now testing.

Witnessed by H. L. Patterson	Position Foreman	Company Sun Oil Company
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

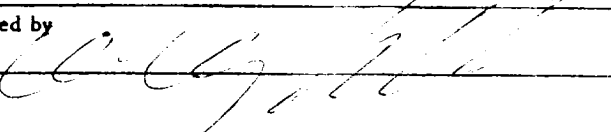
ORIGINAL WELL DATA				
D F Elev.	T D	P B T D	Producing Interval	Completion Date
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth	
Perforated Interval(s)				
Open Hole Interval		Producing Formation(s)		

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by 	Name C. D. Munnigh
Title Area Superintendent	Position Area Superintendent
Date	Company Sun Oil Company, Box 2792, Odessa, Texas