

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

L.

Operator CONOCO INC. Well API No. 300251066100

Address PO BOX 1959 MIDLAND, TX 79705

Reason(s) for Filing (Check proper box) ☐ Other (Please explain)

New Well ☐

Recompletion ☐

Change in Operator ☐

Change in Transporter of:

Oil ☐ Dry Gas ☒

Casinghead Gas ☐ Condensate ☐

If change of operator give name and address of previous operator

II. DESCRIPTION OF WELL AND LEASE

Lease Name STEVEN'S B	Well No. 11	Pool Name, Including Formation JALMAT YATES GAS	Kind of Lease State, Federal or Fee	Lease No. 071030556 B
Location				
Unit Letter M : 990 Feet From The SOUTH Line and 990 Feet From The WEST Line				
Section 7 Township 23S Range 37E , NMPM, LEA County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>										Address (Give address to which approved copy of this form is to be sent)									
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>										Address (Give address to which approved copy of this form is to be sent)									
PHILLIPS 66 NATURAL GAS COMPANY										4001 PERISBROOK ODESSA, TX 79762									
If well produces oil or liquids, give location of tanks.					Unit	Sec.	Twp.	Rge.	Is gas actually connected?					When?					
									YES					8-20-90					

IV. COMPLETION DATA

Designate Type of Completion - (X)		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Rate Spudded	Date Compl. Ready to Prod.	Total Depth				P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay				Tubing Depth			
Perforations						Depth Casing Shoe			
TUBING, CASING AND CEMENTING RECORD									
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET			SACKS CEMENT			
V. TEST DATA AND REQUEST FOR ANALYSES									

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas- MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (<i>puot, back pr.</i>)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Apple & Co

Signature H.L. DEATHE ADMINISTRATIVE SUPERVISOR

Printed Name
SEP 6 1990

Date _____ Telephone No. _____

OIL CONSERVATION DIVISION

Date Approved

By

Orig. Signed
Paul Kautz
Geologist

Title

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.