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DISTRIBUTION	NEW MEXICO CIL	CONSERVATION COMMISSION	Form C+134
SANTA FE		FOR ALLOWABLE	Supersedes Oli C-104 and C-1
FILE		AND	Effective (-,-55
LAND OFFICE	AUTHORIZATION TO TR	ANSPORT OIL AND NATURAL GAS	S
211			
IRANSPORTER GAS			
OPERATOR	1		
PRORATION OFFICE	1		
Secutor			
Coneco In	c.		
P.O. Box	460, Hobbs, New Mexico 883	240	
Reason(s) for tilling (Check propo		Cinor (Please explain)	
New Well	Change in Transporter of:	Change of corporat	a nama from
Recompletion	Off Dry 0	Continental Oil Co	mpany offoative
Change in Ownershipi	Castrighead Gas Conde	July 1, 1979.	mpany effective
If change of ownership give na and address of previous owner			
DESCRIPTION OF WELL			
Stevens B	11 Lalmat Val		Lease No.
Location	11 Jamai Jan	C103 saute. redefit or	Fee 20 030 556
Unit Letter	990 Feet From The 5	ne and 990 Feet From The	W
Line of Section 7	Township 23 Range	37 , NMPM, Lea	County
DESIGNATION OF TRANSP	PORTER OF OIL AND NATURAL G		
Name of Authorized Transporter	of Cit or Condensate	Address (Give address to which approved	copy of this form is to be sent)
i I			
Name of Authorized Transporter	of Dasinghead Gas or Dry Gas	Address (Give address to which approved	copy of this form is to be sent;
Name of Authorized Transporter El Paso Natura	el Gas Co.	Address Give address to which approved BOX 1384, Jal, N.	copy of this form is to be sent;
Name of Authorized Transporter E Paso Nature If well produces oil or liquids,	^ ^	Address Give address to which approved Box 1384, Tal, N. Is gas actually connected? When	copy of this form is to be sent;
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If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.

Division Manager

(Title) -19-79

MMOCD (5) USGS(2) NMPU(4) FILE

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JUN2 1 1979
OIL CONSERVATION COMM.
HOBBS, N. M.