

N OIL CONS. COMMISSION
P.O. BOX 1980
HOBBS, NEW MEXICO 88240

Form 3160-5
(June 1990)

RECEIVED

FEB 11 10 55 AM '94

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
ARE Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Doyle Hartman, Oil Operator

3. Address and Telephone No.

P.O. Box 10426 Midland, Tx 79701 (915)684-4011

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1650' FNL & 1650' FEL

Section 7 T-23-S, R-37-E

FORM APPROVED

Budget Bureau No. 1004-0135

Expires: March 31, 1993

5. Lease Designation and Serial No.

LC-030556B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Stevens B-7 No.2

9. API Well No.

30-025-10662

10. Field and Pool, or Exploratory Area

Jalmat Y-SR-Q

11. County or Parish, State

L

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☒ Final Abandonment Notice

TYPE OF ACTION

- ☒ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Plug and Abandon

1. Move in Clark Well Service, install BOP. Try to pull 2 3/8 tubing. The tubing was stuck. Run free point and tubing was free at 2730. Cut 2 3/8 tubing off at 2715'.
2. Pull & lay down 2 3/8 tubing. Top of 2 3/8 fish is at 2715'. Try to pump into open hole 2738' to 3625'. Unable to pump at 500 PSI.
3. Get approval from BLM to spot cement on top of tubing stub and set CIBP at 2650' w/200 ft of cement on top of CIBP.
4. Spot 6 sx. cement on tubing stub 2665' to 2715'. Run & set 5 1/2" CIBP at 2650'.
5. Run 2 3/8 tubing and displace 5 1/2 casing w/9.5# mud. Tubing at 2645' spot 35 sx plug. Plug from 2645' to 2300'.
6. Shut in 6 hrs. Tag top of cement at 2303'.
7. Run & set 2 3/8 tubing at 1290' mix and pump 45 sx cement. Pull all 2 3/8 tubing.
8. Tag top of cement at 945', bottom at 1290'.
9. Spot cement plug from 3' to 70'.
10. Cap well w/dry hole marker.
11. Rig down and clean location.
12. Stevens B-7 Well #2, P&A 2-10-94.

Responsibility for plugging of the well bore.
Liability under bond is retained until
surface restoration is completed.

SEE ATTACHMENT

14. I hereby certify that the foregoing is true and correct

Signed Joe G. Lara

Title Production Supervisor

Date 2-12-94

(This space for Federal or State office use)

Approved by (ORIG. SGD.) JOE G. LARA

Title PETROLEUM ENGINEER

Date 3/3/94

Conditions of approval, if any: