40. OF COPIES RECEIVED		÷.	
MOLTUBINTSIC		4	
SANTA FE		NEW MEXICO CIL CONSERVATION COMMISSION Form 3-104	
FILE	REQUEST	FOR ALLOWABLE	Supersedes Uni C-104 and C-11 Effective (+,5)
		AND	
U.S.G.S.	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL C	GAS
TRANSPORTER OIL			
LGAS			
OPERATOR I			
PROPATION OFFICE 1	1		
Conoco Inc.			
P.O. Box 46	0, Hobbs, New Mexico 882	40 Other (Please explain)	
New Well	Change in Transporter of:	_ Change of corpor	rato namo Evam
Recompletion	Cit Dry G		Company effective
Change in Ownershipl	Castrahead Gas Conde	The state of the s	company effective
If change of ownership give name and address of previous owner			
. DESCRIPTION OF WELL AN	D LEASE		
Stevens B-7	ion 2 Langlie Ma		1 2,230
Location	3		
Unit Letter		ne and 1650 Feet From	The
Line of Section	Township 23 Bange	37 , NMPM, Le	ea County
. DESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL G	AS	
Name of Authorized Transporter of	Oil or Consensate	Address (Give address to which appro-	ved copy of this form is to be sent;
Name of Authorized Transporter of		Aggress (Give address to which appro-	
El Paso Nati	ral Gas Co.	Box 1384, Jal,	N·M.
If well produces oil or liquids,	Unit Sec. Twp. Ege.	Is gas actually connected? Wh	en
give location of tanks.		<u>-!</u>	
	with that from any other lease or pool	, give commingling order number:	
COMPLETION DATA	Ott Weil Gas Well	New Weil Workover Deepen	Plug Back - Same Resty, Diit. Resty.
Designate Type of Comple	tion = (X)		
Date Spusses	Date Compi. Reday to Prod.	Total Depth	P.3.T.D.
Elevations (DF, RKB, RT, GR, etc.	Name of Producing Formation	Top Off/Gas Pay	Tubing Depth
Rettorations			Depth Casing Shoe
	TUBING, CASING, AN	ID CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	}		
. TEST DATA AND REQUEST		after recovery of total volume of load oil lepth or be for full 24 hours)	and must be equal to or exceed top allow
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas is	ift. esc.)
Date First New Ci. Run 15 Junes	2000 01.1031	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	,,,,
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Length of . est	T County () County		
Actual Prod. During Test	Cil-Bols.	Water - Bbis.	Gas-MCF
GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choxe Size
resulting states para para	(0.000	•	
I. CERTIFICATE OF COMPLIA	ANCE	OIL CONSERV	ATION COMMISSION
		APPROVED 111N 29	19/92 /2 . 19
I hereby certify that the rules at	nd regulations of the Oil Conservation		1.0%
Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BY Stray Xillon	
	e e e	1 / 2	ervisor
077-1			
AMM		This form is to be filed in	compliance with RULE 1104.
1 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7	nesson	If this is a request for allo	wable for a newly drilled or deepene anied by a tabulation of the deviation
	ignature) High constitution	tests taken on the well in acco	ordance with RULE III.
Divis	ion Manager	Automorphism of this form m	ust be filled out completely for allow

(Title)

USGS(3) PARTWERS(5) FILE

NMOCD (5)

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completes wells.

RECEIVED

JUN 2 1 1979
OIL CONSERVATION COMM.
HOBBS, N. M.