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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REOPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT TO DRILL" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐	7. Unit Agreement Name
2. Name of Operator CONOCO INC.	8. Farm or Lease Name Stevens B-7 Com
3. Address of Operator P. O. Box 460, Hobbs, N.M. 88240	9. Well No. # 1
4. Location of Well UNIT LETTER <u>D</u> <u>990</u> FEET FROM THE <u>North</u> LINE AND <u>990</u> FEET FROM THE <u>West</u> LINE, SECTION <u>7</u> TOWNSHIP <u>23.5</u> RANGE <u>37E</u> N.M.P.M.	10. Field and Pool, or Wildcat Jalnet Yates Gas
15. Elevation (Show whether BF, RT, GR, etc.)	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER <u>Repair Casing Leak</u> ☒	CASING TEST AND CEMENT JOBS ☐	OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Set 5 1/2" RBP @ 1200'. Set trtg pkr @ 600' and proceed to locate casing leak. If leak is not located above TOC 930', Set RBP @ 1900'. If leak is not found in this zone, repeat process resetting RBP @ 2750'. Set RBP 50' below leak & spot 2m sand on top of RBP. Set trtg pkr 100' above leak. Squeeze 50sx Class 'C' cement 1 1/2% CaCl. Reverse circulate excess cement out. If leak is located above TOC 930', set RBP @ 50' below casing leak, (Back) ->

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. A. Butterfield TITLE Administrative Supervisor DATE 12-28-82

ORIGINAL SIGNED BY

JERRY SEXTON

APPROVED BY _____ TITLE _____ DATE DEC 30 1982

CONDITIONS OF APPROVAL, IF ANY

Spot 2 sa sand on top of RBP Set trtg pkr
100' above casing leak. Pump in 150 sa cmt w/2%
CaCl. Shut-in casing - casing annulus valve. Squeeze
remaining 15 sa. Flush cmt to 50' above leak.
Set trtg pkr 50' above leak, pressure test squeezed
zone to 500 psi. (Re-squeeze if necessary).
Pvoh w/ trtg pkr and RBP. Run production equip.
Sivab well to flow and return to production.

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DEC 29 1982