FORM C-105



NEW MEXICO OIL CONSERVATION COMMISSION

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Santa Fe, New Mexico

## WELL RECORD

## CORRECTED

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twonty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE. FORM C-110 WILL NOT BE APPROVED UNTIL FORM C-105 IS PROPERLY FILLED OUT.

AREA 640 ACRES LOCATE WELL CORRECTLY

Continental Oil	Company		Box CC, Hobbs,	New Mexico
Compan	y or Operator	2000 10	Address	
N. N. Stevens B-7 U	L. Well No.	in	.of Sec	, т <b>23-5</b>
R. 37-E. N. M. P.	M. Langlie-Ma	ttix Field,	Lea	County.
Well is	of the North line and	4290 feet west of th	ne East line ofSec	
If State land the oil and gas l	ease is No	Assignment No		
If patented land the owner i	S		, Address	
If Government land the perm	ittee is		, Address	,
The Lessee isConti	nental Oil Company	<b>y</b>	, AddressPonca	City, Oklahoma
Drilling commenced	•			•
Name of drilling contractor	Clay & Gachie Co.	ntracting Co.	Address Ft.	Horth, Toxas
Elevation above sea level at	op of casing	86 feet.		
The information given is to b	e kept confidential until			
	01	L SANDS OR ZONES		
No. 1, from	to	No. 4, from		.to
No. 2, from	to	No. 5, from		.to

### IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from	to	feet	
No. 2, from	to	feet	
No. 3, from	to	feet	
No. 4, from	to	feel	

#### CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	MAKE AMOUNT	LOUNT KIND OF SHOE	CUT & FILLED FROM	PERFORATED		PURPOSE
	PER FOOT	PER INCH					FROM	'TO	
8-5/8	32#	10-V	H-40	602*1"	T.P.				
8-5/8"	32#	8-V	H-40	61613"	Guide				
5-1/2"	14"	8-P.	J-55	2800111	" Guide			·	
		· · · · · · · · · · · · · · · · · · ·							

### MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHODS USED	MUD GRAVITY	AMOUNT OF MUD USED

11-1/	4 8-5/8	1214	500	HC+C Co	· · · · · · · · · · · · · · · · · · ·				
7-7/8	5-1/2	2789	650	HC:+C Co					
						·····			
			I	PLUGS AND AD	APTERS				
Heaving	nlug-M	aterial		Lens	th	Depth Se	t		
-							• • • • •		
Adapters	Mate	181	•••••	•••••••••••••••••••••••••••••••••••••••	101200		••••••		
		1	RECORD OF SH	HOOTING OR C	HEMICAL TRE	ATMENT			
			EXPLOSIVE OR	QUANTETA	DATE	DEPTH SHOT			
SIZE	SILE	LL USED	CHEMICAL USED	QUANTTA	DATE	OR TREATED	D DEPTH CLEANED OUT		
						l 			
						1			
Results	of shootir	g or chemical	treatment						
							•••••••••••••••••••••••••••••••••••••••		
				DRILL-STEM A					
If drill-s	tem or otl	her special tests	or deviation surv	veys were made, s	ubmit report on	separate sheet an	d attach hereto.		
				TOOLS US	ED				
Rotary t	ools were	used from	. <b>Q</b> feet	to	feet, and from	fe	et tofeet		
							et <b>tofee</b> i		
Caule to									
				PRODUCTI	ON				
The pro	duction of	the first 24 ho	ours was	barr	els of fluid of wh	nich%	was oil;%		
emulsion	1;	% water;	and	% sediment. Gr	avity, Be				
If gas w	ell. cu. ft.	per 24 hours	7.500	Gall	ons gasoline per	1,000 cu. ft. of ga	s		
ROCK PI	cesure, in	. pci 04							
				EMPLOYE					
•••••	JI	Pearce		, Driller	C	. L. Edwards	Driller		
•	Pres	s Bible		, Driller	Ŀ	ewis Farley	, Driller		
			FORMAT	ION RECORD C	N OTHER SI	DE			
I hereby	swear or	affirm that the	information give	en herewith is a c	omplete and cor	rect record of the v	well and all work done on		
			om available reco						
							2-16-10		
Subscrib	oed and sv	vorn to before r	ne this <b>16th</b>		Hobbs New	Mexico	2-15-49 / Date		
		_		10		FIRCE	- L		
day of	 ,, <b>,</b>	Febru	Notary H	<sup>, 19</sup> <b>49</b> <sup>r</sup>	See and				
	- J.Y.	Miller	mul.	I	Position District Superintendent				
·····			Notary I	Public I	RepresentingG	ontinental Of	1 Company		
My Com	mission e	pires	5-17-49		addressBo	x CC, Hobbs,	New Mexico		

# FORMATION RECORD

FROM	то	THICKNESS IN FEET	FORMATION
0 55 352 1190 1316 2715 2806 2870 2891 2940 2967 3340 3352	55 352 1190 1316 2715 2806 2870 2891 2940 2967 3340 3352 3465	55 297 838 126 1399 91 64 21 49 27 373 12 113	Surface sand and caliche Redbed and shells Red rock Red rock and anhydrite Salt and anhydrite Lime Lime and anhydrite Lime Lime Anhydrite Lime Anhydrite Lime
	Well was not well was not Casing was Completed f hours based Pay: Tates Fige line of Derrick flo Date total	t shot. t acidized. not perforat or initial p on 17 hour and Seven R	otential of 7500 MCF sweet gas in 24 test. ivers from 2887' to 3465'. Gas well, shut in. e ground. d: 1-19-49.
	DF Hobbs, N. M 2-11-49 Copies to: HLJ-2 HM	Orig/2 N.M. District For	D.C.C. eman File

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