

1. OF COPIES RECEIVED		
DISTRIBUTION		
NTA FE		
LE		
S.G.S.		
LAND OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

HUBBARD FIELD OFFICE  
JUL 12 12 05 PM '67

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease

State ☐

Fee ☒

5. State Oil & Gas Lease No.

-

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name <b>Skelly Penrose "B" Unit</b>
2. Name of Operator <b>Skelly Oil Company</b>	8. Farm or Lease Name <b>-</b>
3. Address of Operator <b>Box 730 - Hobbs, New Mexico</b>	9. Well No. <b>62</b>
4. Location of Well UNIT LETTER <b>F</b> , <b>1980</b> FEET FROM THE <b>North</b> LINE AND <b>1980</b> FEET FROM THE <b>West</b> LINE, SECTION <b>8</b> TOWNSHIP <b>23E</b> RANGE <b>37E</b> N.M.P.M.	10. Field and Pool, or Wildcat <b>Langlie Mattix</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>3329' DF</b>	12. County <b>Lea</b>

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐

OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐  
COMMENCE DRILLING OPNS. ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER **Drill out, convert to water injection** ☒

ALTERING CASING ☐  
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

**Skelly Penrose "B" Unit No. 62, a plugged and abandoned well, was re-entered and drilled for water injection in the following manner:**

1. Drilled and cleaned out cement plugs to P.B.T.D. 3718'.
2. Ran 3-1/2"OD 9.3# tubing for casing through 5-1/2"OD casing and set at 3552'. Cemented with 200 sacks. Plug down 9:00 A.M. 6-29-67. WOG 24 hours.
3. Drilled cement inside 3-1/2"OD casing; cleaned out to 3718'.
4. Ran Gamma Ray Neutron Log to 3718'.
5. Ran 2-1/16"OD tubing with packer; set packer at 3495'. Installed Injection Well Head.
6. Water is being injected through 5-1/2"OD casing perforations 3596-3680' into the Penrose Sand Formation.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED **(ORIGINAL SIGNED) V. E. Fletcher** TITLE **District Superintendent** DATE **July 12, 1967**

APPROVED BY \_\_\_\_\_

TITLE \_\_\_\_\_

DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

1000

1000

1000

1000

1000

1000

1000

1000

1000

1000

1000

1000

1000

1000

1000

1000

1000

1000

1000

1000

1000

1000

1000