AICO OIL CONSERVATION COMML DN NEW !

Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

() New Well Sussemption ?

Monos

REQUEST FOR COMES - (GAS) ALLOWABLE

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit. 11-1-57

into	uic so		-		Place		\$		(Date)
				IG AN ALLOWABLE	- TOD A WEL	T KNOWN	AS:		
ARE	HERI	E by Req	UESTIN	IG AN ALLOWABLE Flore B. My (L		11 No 1		\$\$!/4	
Ĩ		Maak		TLOTS De Fry	(ease)	11 140			
(Company or Operator)					37+2 NMP	M. Las	glie Matt	ix	Pool
U. R. Black (Company or Operator)				., T , K	** **********************************				10/90/57
Unit	Letter			a . Deve Saude	10/9/57	Dat	te Drilling C	capisted	141 841 31
		•••••••		County. Date Spude	9	Total Depth	3725	PBTD	
PI	lease in	dicate loc	ation:	Elevation	9505	Name of Pro	d. Form.	entose Se	ad
				Top Oil/Gas Pay	3747				
D	C	B	A	PRODUCING INTERVAL -	•				
1				Perforations 35	16 to 3614.	3622 to 3	642. 3654	te 3660	39/9 50 3
		G	H	Open Hole		Depth Casing Shot	3692	Tubing	3670
E	F	l u		Open Hole					
	X		[OT WELL TEST -					Choke
	K	+	I	Natural Prod. Test:	• bhle of	11.	bbls water i	nhrs,	min. Siże_
L			-	Natural Prod. Test:	DD15,03	··· · · · · · · · · · · · · · · · · ·	-	me of oil en	ual to volume o
				Natural Prod. Testi Test After Acid or 1	Fracture Treatmen	nt (after rec	overy of volu	une or orr eq	Choke
M	N	10	P	Test After Acid or load oil used):	bbls.oil,	bbl	s water in	hrs,	min. Size
L1				1		-			
	1			GAS WELL TEST -					
				Natural Prod. Test:		MCF/Day; H	lours flowed	Choke	51ze
ubing	Casin	g and Ceme	nting Reco	ord Method of Testing ((pitot, back pres	sure, ecc.,			flowed 12
Sia		Feet	Sax	After Acid OT	Fracture Treatme	ent:	M	Cr/Day; Hour	
		1		Choke Size 1/2	Method of Test	ing: The	ugh erifi	co tester	CAR WELL
•	5/8	360	300	Choke Size					water, oil, ar
	310			The state T	reatment (Give an	nounts of mat	erials used,	SUCH as actu	, water, eller
	1/2	3692	1400	Acid or Fracture I.	ante seta t	n fout s			
				sand): 3.000 Casing 937 64 Press. 637 64	ubing D	ate first new	1	.	
	1		1	Press.	ress to the	il run to tar	iks		
			 						
			1	Oil Transporter		#e			
			1	Gas Transporter		A.4	1 48 5-	s	shows
		11.11 A	astad h	Gas Transporter	1. Q.s. Qompa	ny (m	*•••••••••••••••••••••••••••••••••••••		
(ema)	TKS :	;;;;;; ;;;;;;;;;;;;;;;;;;;;;;;;;;;;		bent .		*****			
	<u>bes</u>	<u>ş qş. ş</u> i	<u></u>					•••••	•••••••••••••••••••••••••••••••••••••••
						_1_1_ A_ AL	a best of my	knowledge.	
•	Lant		hat the it	nformation given abov	ve is true and co	mpiete to th			
1	nereb	y ceruiy t			19			or Operator)	
Appro	oved		•••••	,		1	Company		
••					B	~ (•	1	3	••••••••••••••••••••••••••••••••••••••
	OT	L CONSI	RVATIO	ON COMMISSION	Dy:.		(Sign	nature)	
	01	- 7,7	"h"	~ 1		lane	at .		
		71	1.4-1	scher	Titl	e	ES Communicati	ons regardin	g well to:
B y:.		hand							
							L.Black	••••••	
Title	• 				Nai	ne			
					- 1			Land, Te	KAS
					Ad	LIC33			



A second se

-....

• • and a second second

•

2011 B.

and the state of t