

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

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TRANSPORTER	<input type="checkbox"/> OIL <input type="checkbox"/> GAS
OPERATOR	
PRODUCTION OFFICE	

OIL CONSERVATION DIVISION

P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-104  
Revised 10-01-78  
Format 06-01-83  
Page 1

REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator Sirgo-Collier, Inc.

Address P.O. Box 3531, Midland, Texas 79702

Reason(s) for filing (Check proper box)	Change in Transporter of:	Other (Please explain)
<input type="checkbox"/> New Well	<input type="checkbox"/> Oil	Change of Operator from TEXACO Producing Inc. to Sirgo-Collier, Inc. effective August 1, 1987
<input type="checkbox"/> Recompletion	<input type="checkbox"/> Dry Gas	
<input checked="" type="checkbox"/> Change in Ownership	<input type="checkbox"/> Casingshead Gas	

If change of ownership give name and address of previous owner TEXACO Producing Inc., P.O. Box 728, Hobbs, NM 88240

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, including Formation	Kind of Lease	Lease No.
Skelly Penrose "B" Unit	43	Langlie Mattix 7-River Queen	State, Federal or Fee Fee	
Location				
Unit Letter <u>A</u> : <u>660</u> Feet From The <u>North</u> Line and <u>660</u> Feet From The <u>East</u>				
Line of Section <u>8</u> Township <u>23S</u> Range <u>37E</u> , NMPM, <u>Lea</u> County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Shell Pipeline Corp.	P.O. Box 1910, Midland, Texas 79702
Name of Authorized Transporter of Casingshead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
TEXACO Producing Inc.	P.O. Box 3000, Tulsa, OK 74102
If well produces oil or liquids, give location of tanks.	Is gas actually connected? When
Unit <u>F</u> Sec. <u>5</u> Twp. <u>23S</u> Rge. <u>37E</u>	Yes Unknown

If this production is commingled with that from any other lease or pool, give commingling order number: \_\_\_\_\_

NOTE: Complete Parts IV and V on reverse side if necessary.

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

Bonnie Atwater  
(Signature)  
Agent  
(Title)  
August 5, 1987  
(Date)

OIL CONSERVATION DIVISION

APPROVED AUG 12 1987, 19\_\_\_\_  
BY ORIGINAL SIGNED BY JERRY SEXTON  
TITLE DISTRICT I SUPERVISOR

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

NOTICE OF PUBLIC HEARING  
FOR THE PROPOSED  
HOBBS OFFICE

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