

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

Form O-103
Rev. 1-1-77

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LAND OFFICE	
OPERATOR	

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501
0+6-NMOCD-Hobbs 1-Mr. J.A.-Midland
1-File
1-Engr PJB
1-Foreman EF

4. Indicate Type of Lease
State ☐ Fee ☒ XX
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT - (FORM O-101) FOR SUCH PROPOSALS.)

1. OIL ☐ GAS ☐ OTHER- NIO	7. Unit Agreement Name SKELLY PENROSE "B"
2. Name of Operator GETTY OIL COMPANY	8. Farm or Lease Name Unit
3. Address of Operator P.O. BOX 730, HOBBS, N.M. 88240	9. Well No. 43
4. Location of Well UNIT LETTER A 660 FEET FROM THE North LINE AND 660 FEET FROM THE East LINE, SECTION 8 TOWNSHIP 23-S RANGE 37-E N.M.P.M.	10. Field and Pool, or Wildcat Langlie Mattix
15. Elevation (Show whether DF, RT, GR, etc.) 3323 GR	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐	REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐	COMMENCE DRILLING OPNS. ☐
PULL OR ALTER CASING ☐	CASING TEST AND CEMENT JOBS ☐
OTHER RETURN WELL TO ACTIVE STATUS ☐	OTHER ☐
PLUG AND ABANDON ☐	ALTERING CASING ☐
CHANGE PLANS ☐	PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Rig up workover unit.
- Run free point survey.
- Run a chemical cutter and cut tubing in free section.
- Attempt to washover stuck 2 3/8" tubing.
- Repeat washover procedures until tubing is free and all tubing has been fished.
- Clean out 7" casing.
- Rig up wireline unit. Run cement bond log from $\pm$ 3375' until the top of cement outside the 7" is located.
- Perforate (2) shots at the located top of cement.
- Squeeze and circulate cement behind 7" casing to surface with $\pm$ 300 sx. Class "C" cement.
- Drill out cement and test 7" squeeze. POH.

ALTERNATE PROCEDURE

- Should the 7" casing be collapsed, GIH with a 7" casing swage, drill collars and 2 7/8" workstring. Attempt to swage and mill the bad section of casing.
- Proceed with Steps 12, 14, and 17.
- Run 4 1/2" 10.5# K-55 csg. with a 4 1/2" packer shoe on bottom for cementing. Set 4 1/2" casing at $\pm$ 3370'. Cement 4 1/2" casing to surface with $\pm$ 300 sx. Class "C" Neat. WOC.

- Rig up Halliburton and prepare to jet wash open hole interval 3402' to 3702'.
- (CONTINUED ON OTHER SIDE)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed [Signature] Title Area Superintendent Date 9/5/84
Date R. Crockett

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT 1 SUPERVISOR

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

SEP 13 1984

12. Set packer at $\pm$ 3350'.
13. Frac the open hole interval 3402'-3702' with 45,000 gal. of Dura Frac I x-linked gel and 84,000# 20/40 sand in 3 stages.
14. Run rods, pump, and 2 3/8" tubing.

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SEP 12 1984

OFFICE
HOLERS OFFICE