

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
--	

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator <b>Skelly Oil Company</b>		<b>Skelly Penrose "B" U.</b>
3. Address of Operator <b>P. O. Box 1351, Midland, Texas 79701</b>		8. Farm or Lease Name <b>Skelly Penrose "B" U.</b>
4. Location of Well UNIT LETTER <b>B</b> <b>660</b> FEET FROM THE <b>North</b> LINE AND <b>1980</b> FEET FROM THE <b>East</b> LINE, SECTION <b>8</b> TOWNSHIP <b>23S</b> RANGE <b>37E</b> N.M.P.M.		9. Well No. <b>63</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>3330' GR</b>		10. Field and Pool, or Wildcat <b>Langlie-Mattix</b>
12. County <b>Lea</b>		

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐  
OTHER ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐

REMEDIAL WORK ☐  
COMMENCE DRILLING OPNS. ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER **convert to water injection** ☒

ALTERING CASING ☐  
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Moved in and rigged up workover rig 8/31/70. Pulled rods and tubing.
- Checked fill, top of fill at 3713'.
- Ran 2-3/8" OD tubing internally lined with Cemline's cement lining with Baker AD-1 tension type packer set at 3424'.
- Loaded casing annulus behind tubing with water treated with inhibitors.
- Hooked well to injection system and began injecting water on September 5, 1970, through 4-1/2" OD casing (set inside 5-1/2" OD casing) perforations 3512' - 3650' into the Penrose Sand formation.

This is a water injection well for the Skelly Penrose "B" Unit operated by Skelly Oil Company.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED (Signed) J. R. Avent TITLE Dist. Adm. Coordinator DATE Sept. 10, 1970

APPROVED BY [Signature] TITLE SUPERVISOR DISTRICT DATE 1970

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

SEP 11 1970

OIL CONSERVATION COM.