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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

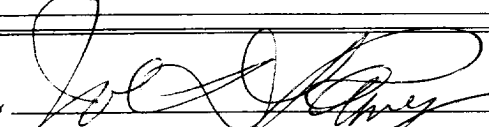
| | |
|---|--|
| 1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> | 7. Unit Agreement Name Skelly Penrose "B" Unit |
| 2. Name of Operator Skelly Oil Company | 8. Farm or Lease Name Skelly Penrose "B" Unit |
| 3. Address of Operator P. O. Box 1351, Midland, Texas 79701 | 9. Well No. 63 |
| 4. Location of Well UNIT LETTER "B" , 660 FEET FROM THE North LINE AND 1980 FEET FROM THE East LINE, SECTION 8 TOWNSHIP 23S RANGE 37E NMPM. | 10. Field and Pool, or Wildcat Langlie-Mattix |
| 15. Elevation (Show whether DF, RT, GR, etc.) 3330' GR | 12. County Lea |

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|--|--|
| 16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data | |
| NOTICE OF INTENTION TO: | SUBSEQUENT REPORT OF: |
| PERFORM REMEDIAL WORK <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | COMMENCE DRILLING OPNS. <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | CASING TEST AND CEMENT JOBS <input type="checkbox"/> |
| PLUG AND ABANDON <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| CHANGE PLANS <input type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |
| OTHER Convert to water injection <input checked="" type="checkbox"/> | OTHER <input type="checkbox"/> |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1) Rig up pulling unit.
- 2) Pull rods and tubing.
- 3) Clean out to TD 3730'.
- 4) Run 4-1/2" x 2" tension-type packer and internally coated tubing. Set packer at approximately 3462'.
- 5) Load casing annulus with inhibited fluid.
- 6) Hook to injection system and start injection.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

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|---|--|------------------------------------|
| SIGNED (Signed) J. R. Avent | TITLE District Adm. Coordinator | DATE May 1, 1970 |
| APPROVED BY  | | TITLE SUPERVISOR DISTRICT 1 |
| CONDITIONS OF APPROVAL, IF ANY: | | DATE MAY 7 1970 |

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MAY 6 1970

OIL CONSERVATION COMM.
ROBERT H. H.