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HOBBS OFFICE O. C. C.
NEW MEXICO OIL CONSERVATION COMMISSION
JUL 20 11 58 AM '67

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
-	
7. Unit Agreement Name	
Skelly Penrose "B" Unit	
8. Farm or Lease Name	
-	
9. Well No.	
63	
10. Field and Pool, or Wildcat	
Langlie Matrix	
12. County	
Lea	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)	
1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	
2. Name of Operator Skelly Oil Company	
3. Address of Operator P.O. Box 730 - Hobbs, New Mexico	
4. Location of Well UNIT LETTER "B" 660 FEET FROM THE North LINE AND 1980 FEET FROM THE East LINE, SECTION 8 TOWNSHIP 23S RANGE 37E NMPM.	
15. Elevation (Show whether DF, RT, GR, etc.) 3330' G.L.	

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Drill out & equip to pump
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Skelly Penrose "B" Unit No. 63, a plugged and abandoned well, was reentered in the following manner:

- Moved in and rigged up workover unit.
- Drilled out cement plugs and cleaned out to T.D. 3730'.
- Set 89 jts (3720') of 4-1/2" OD 11.35# Hydrill N-80 Flush Joint casing at 3730' inside 5-1/2" OD casing. Cemented with 200 sacks. Plug down 5:00 p.m. July 6, 1967. WOC 24 hours.
- Ran Gamma Ray Neutron Log.
- Perforated 4-1/2" OD casing with 2 shots per foot as follows: 3512-3516-4', 3518-3522-4', 3527-3532-5', 3535-3543-8', 3548-3550-2', 3552-3554-2', 3558-3560-2', 3564-3571-7', 3573-3577-4', 3579-3582-3', 3584-3586-2', 3590-3592-2', 3595-3599-4', 3602-3606-4', 3609-3612-3', 3623-3626-3', 3628-3632-4', 3634-3637-3', 3646-3650-4', total of 70' and 140 shots.
- Treated 4-1/2" OD casing perforations 3512-3650' with 1000 gallons Regular 15% acid.
- Ran rods and tubing. Installed pumping equipment.
- Pumped and tested for several days. Well pumped 13 barrels oil and 23 barrels water in 24 hours.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED (ORIGINAL SIGNED) V. E. Fletcher TITLE District Superintendent DATE July 19, 1967

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: