This well is locate of the unit area. edge of the gas can now been achieved. the well by leaving	Injection into area, to prevent the well was it shut in, p	this well wavent loss of constant in March pending future	s designed to e il into the gas 15, 1973. We injection requ	stablish a w cap. This propose to t	March 26	t the	
of the unit area. edge of the gas cap now been achieved. the well by leaving	Injection into area, to prevent the well was it shut in, p	this well wavent loss of constant in March pending future	a designed to edil into the gas 15, 1973. We injection requirements of the second seco	stablish a w cap. This propose to t	ater bank a purpose has emporarily	t the	
of the unit area. edge of the gas cap now been achieved. the well by leaving	Injection into area, to prevent the well was it shut in, p	this well wavent loss of constant in March pending future	s designed to e il into the gas 15, 1973. We injection requ	stablish a w cap. This propose to t	ster bank a purpose has	t the	
of the unit area.  edge of the gas cap  now been achieved.	Injection into area, to prev The well was	o this well wa vent loss of c shut in March	s designed to e il into the gas 15, 1973. We	stablish a w cap. This propose to t	ster bank a purpose has	t the	
of the unit area.  edge of the gas cap  now been achieved.	Injection into area, to prev The well was	o this well wa vent loss of c shut in March	s designed to e il into the gas 15, 1973. We	stablish a w cap. This propose to t	ster bank a purpose has	t the	
of the unit area.  edge of the gas cap  now been achieved.	Injection into area, to prev The well was	o this well wa vent loss of c shut in March	s designed to e il into the gas 15, 1973. We	stablish a w cap. This propose to t	ster bank a purpose has	t the	
of the unit area.  edge of the gas cap  now been achieved.	Injection into area, to prev The well was	o this well wa vent loss of c shut in March	s designed to e il into the gas 15, 1973. We	stablish a w cap. This propose to t	ster bank a purpose has	t the	
of the unit area.	Injection into	o this well wa vent loss of a	s designed to e	stablish a w cap. This	ster bank a purpose has	t the	
This well is locate	ed on the edge	or the rocarr	zed gas cap are	a in the sou	thwestern p	art	
17. Describe Proposed or Completed work) SEE RULE 1103.	i Operations (Clearly st	ate all pertinent detai	s, and give pertinent date	s, including estimate	d date of starting	any proposed	
OTHER	<del> </del>						
PULL OR ALTER CASING	СНА	INGE PLANS	casing test and cement J OTHER TEMPORA	rily abandon	ed	<b>X</b>	
PERFORM REMEDIAL WORK	PLU		COMMENCE DRILLING OPNS.		PLUG AND ABANI	=	
	F INTENTION TO:	IG AND ABANDON	SUB	SEQUENT REPO	ORT OF:	NG []	
		x To Indicate Na	ture of Notice, Rep				
	15, Elev	ation (Show whether D	F, RT, GR, etc.) 3310 GR	12. Co. <b>Lea</b>	unty		
THE <b>East</b> LINE, SE	CTION	TOWNSHIP 238	RANGE	NМРМ.			
UNIT LETTER				FEET FROM Lang	ie-Mattix	nnn	
4. Location of Well				10. Fie	10. Field and Pool, or Wildcat		
3. Address of Operator P. O. Box 1351, Midland, Texas 79701				9. Well <b>50</b>	No.		
Skelly Oil Company				Ske1	y Penrose '	'B" Unit	
OIL WELL OTHER- Injection Well  2. Name of Operator					y Penrose '	'B" Unit	
(CO NOT USE THIS FORM FOR USE "APPLI	CATION FOR PERMIT - " (I	FORM C-101) FOR SUCH	PROPOSALS.)	7, Unit	Agreement Name	7111111	
SUN	DRY NOTICES AND	D REPORTS ON W	ELLS	IR.			
OPERATOR				3, State	Olf & Gas Fease	140.	
				State 5 State	e	Fee. X	
LAND OFFICE					cate Type of Leas		
U.S.G.S.		EXICO OIL CONSEI	CAN LIGHT COMMISSION	Elle	ective 1-1-65		
FILE U.S.G.S.	NEW M	EVICO OIL CONSEI	RVATION COMMISSION	C-1	02 and C-103		
SANTA FE FILE U.S.G.S.	NEW M				ersedes Old		
FILE U.S.G.S.	NEW M				n C-103		

CONDITIONS OF APPROVAL, IF ANYE, ANYE,