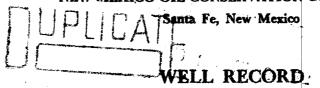


NEW MEXICO OIL CONSERVATION COMMISSION



Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

LOCA'	AREA 640 ACI TE WELL COI	RECTLY							
	Wa Ka B	(Company or	Operator)	**********	********	***************************************	Flora Day	is	***************************************
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				MUDDING	AND CEMENT	ING RECORD		7	
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tesult of Pr	roduction Stir	nulation	••••••		***************************************				
	····	•••••			***************************************				***************************************
					***************************************		Depth Cle	aned Ou	; ;
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RECORD OF DRILL-STEM AND SPECIAL TOTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Lable to		sea mon			.0	teet, a	ind from	*********	feet to	
						DUCTION				
		8-20	•						e e e e e e e e e e e e e e e e e e e	
Put to P	roducing		********		195					
OIL WE	ELL: Th	e productio	on during the	first 24 hou	urs was	58	ba	rrels of lic	puid of which 100	%
									% was so	
							% wate	r; and		ediment. A.
	Gr	avity4	707			·- -				
GAS WE	LL: Th	e productio	on during the	first 24 hou	urs was		M.C.F. p	lus		harrel
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PLE	ASE INI	DICATE B	ELOW FOR	MATION	TOPS (IN C	ONFORMAN	CE WIT	н GEOGI	SAPHICAL SECTION O	F STATE
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. Salt			••••••	т.	Silurian		*****	т.	Kirtland-Fruitland	
	21,32		••••••		Montoya	·		Т.	Farmington	
			······································		Simpson			Т.	Pictured Cliffs	
					McKee				Menefee	
			•••••		Ellenburger				Point Lookout	***************************************
•	- 1				Gr. Wash				Mancos	
					Granite				Dakota	
					••				Morrison	
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Penn Miss. From 0	To 160 750	Thickness	Caliche Red shal	T. T. T. T. Formation	FORMAT	ION RECO	ORD	T. T. T. T.		
Penn Miss. From 0 60	To 160 750 810	Thickness	Caliche Red shall	T. T	FORMAT	ION RECO	ORD	T. T. T. T.		
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I hereby swear or affirm that the information given herewith is a as can be determined from available records.	complete and correct record of the well and all work done on it so far
Company or Operator. /// Byrace Name W. K. Byrom	Address 1000 North Dal Pago, Tollus, 1