

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

District I
P.O. Box 1980, Hobbs, NM 88240

District II
P.O. Drawer DD, Artesia, NM 88210

District III
1000 Rio Brazos Rd. Aztec, NM 87410

WELL API NO.	30 - 025 - 10672 ✓
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit agreement Name	SKELLY PENROSE B UNIT
8. Well No.	44
9. Pool name or Wildcat	LANGLIE MATTIX 7 RVR Q-GB

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	
2. Name of Operator	OXY USA INC.
3. Address of Operator	P.O. Box 50250 Midland, TX 79710
4. Well Location Unit Letter C : 660 Feet From The NORTH Line and 1,980 Feet From The WEST Line Section 8 Township 23 S Range 37 E NMPM LEA County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3,324

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

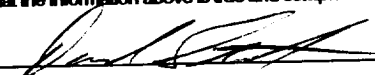
12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD - 3680' PBD - 3662' PERFS - 3544' - 3655'

MIRU PU 4/8/93, NDWH, NUBOP. POOH W/ RODS, PUMP & TBG. RIH & TAG @ 3513'. RIH W/ RBP & RTTS, SET RBP @ 3304'. ISOLATE CSG LEAK @ 1735'. EST INJ RATE @ 3BPM @ 400#, MIX & PUMP 350SX CL C W/ 2% CACL2, DISPL TO 75' CIRC 10 SX CMT, SI, WOC. RIH & TAG CMT @ 81' DO CMT TO 350', CO TO RBP & POOH. MILL & FISH JUNK TO 3670'. RIH W/ 4-1/2" 11.6# CSG LINER & SET @ 3670' W/ DV TOOL @ 2642'. M&P 300SX LITE W/ 10% GILSONITE + 5% SALT + 1/4# FLOCELE TAILED BY 300SX CL C W/ 2% CACL2, OPEN DV & M&P 280SX CL C W/ CACL2, CIRC CMT TO SURFACE. DO CMT TO 3662', TEST TO 500# - HELD OK. PERF @ 3544-57, 3561-66, 3568-79, 3584-89, 3594-3603, 3610-29, 3636-3655'. ACIDIZE W/ 6000 GAL 15% NEFE HCL ACID. POOH W/ WS TBG & RIH W/ 2-3/8" TBG & SET @ 3623'. NDBOP, NUWH, RIH W/ 2" X 1-1/2" X 16" BHD PUMP ON 66-RD STR, RDPU 4/30/93, START WELL PUMPING TO BATTERY @ 54"-STR X 10-SPM.

NMOCD POTENTIAL TEST 5/10/93 - 24HR 4-BO 134-BW GAS-TSTM

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE  TITLE Production Accountant DATE 05 17 93
TYPE OR PRINT NAME David Stewart TELEPHONE NO. 915 685-5717

(This space for State Use) ORIGINAL SIGNED BY JERRY SEXTON

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

MAY 20 1993

100-1-100

RECEIVED
MAY 19 1993
OCD HOBBS OFFICE