District I

PO Box 1980, Hobbs, NM 88241-1980

District II

811 South First, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

Form C-104 Revised October 18, 1994 Instructions on back Submit to Appropriate District Office 5 Copies

AMENDED REPORT

Pool Code

37240

Well Number

56

•	REQUEST FOR ALLOWABLE AND AUTHORIZA	ATION TO TRANSPORT
	Operator name and Address	<sup>2</sup> OGRID Number
	SAGA PETROLEUM L.L.C.	148967
	415 W. WALL, SUITE 835 MIDLAND, TX 79701	<sup>3</sup> Reason for Filing Code CH <b>8-1-98</b>
<sup>4</sup> API N	umber 5 Pool Nome	42.5

<sup>5</sup> Pool Name

LANGLIE MATTIX 7 RVRS QN GRAYBURG

<sup>1</sup> Property Name

SKELLY PENROSE B UNIT

36 <sup>10</sup> Surface Location

30-025-10673

Property Code

<del>8637</del>

			γ ·						
Ul or lot no.	Section	Township	Range	Lot.Idn	Feet from the	North/South Line	Feet from the	East/West line	County
L	8	23S	37E		1980	SOUTH	660	WEST	LEA

11 Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
12 Lse Code 13 Producing Method Code P		<sup>14</sup> Gas	Connection Date	<sup>15</sup> C-129 Permi	Number	16 C-129 Effective Da	ate 17 C	 -129 Expiration Date	

## III. Oil and Gas Transporters

18 Transporter OGRID	<sup>19</sup> Transporter Name and Address	<sup>30</sup> POD	<sup>21</sup> O/G	<sup>22</sup> POD ULSTR Location and Description
20667	SHELL PIPELINE CO.	2030310	0	
	P.O. BOX 2648 HOUSTON, TX 77252			
9171	GPM GAS CORP.	2030330	G	
	4044 PENBROOK ODESSA, TX 79762			
		eget .		
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## IV. Produced Water

<sup>13</sup> POD	<sup>24</sup> POD ULSTR Location and Description
2030350	

## V. Well Completion Data

25 Spud Date	<sup>24</sup> Ready Date	n TD	28 PBTD	29 Perforations	30 DHC, DC,MC
31 Hole Size	32 Casing	g & Tubing Size	33 Depth Set	· · · · · · · · · · · · · · · · · · ·	<sup>14</sup> Sacks Cement
			Committee of the second production of the second		
			····		
			-		

## VI. Well Test Data

OXY USA INC. - 26696

35 Date New Oil	<sup>14</sup> Gas Delivery Date	37 Test Date	M Test Length	39 Tbg. Pressure	4 Csg. Pressure
41 Choke Size	<sup>42</sup> Oil	43 Water	4 Gas	45 AOF	" Test Method
	of the Oil Conservation Division have e is true and complete to the best of m		OIL CO	I NSERVATION DIV	ISION
nature:	The state of		Approved by: ORIGINAL	_ SIGNED BY CHRIS	WILLIAMS
nted partner J.	Charles Farmer			STRICT I SUPERVISO	
le: <b>M</b> ø	nager	:	Approval Date:	SEP 2 3 1000	
ite;		584/4293	a company of the comp	VAI 10 0 1000	
If this is a change of operato	or fill in the OGRID number and na	me of the previous operato			
	ما الما الما الما الما الما الما الما ا	Terry S.	Lindquist At	torney-in-Fac	ct 6/25/98
Previous	Operator Signature		Printed Name	Title	Date

P.O. BOX 50250

MIDLAND, TX 79710-0250

