

Submit 3 Copies  
to Appropriate  
District Office  
**District I**  
P.O. Box 1980, Hobbs, NM 88240  
**District II**  
P.O. Drawer DD, Artesia, NM 88210  
**District III**  
1000 Rio Brazos Rd. Aztec, NM 87410

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

**OIL CONSERVATION DIVISION**  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.	30 - 025 - 10674
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	7. Lease Name or Unit agreement Name  SKELLY PENROSE B UNIT
2. Name of Operator OXY USA INC.	8. Well No. 58
3. Address of Operator P.O. Box 50250 Midland, TX 79710	9. Pool name or Wildcat LANGLIE MATTIX 7 RVR Q-GB
4. Well Location Unit Letter <u>O</u> : <u>660</u> Feet From The <u>SOUTH</u> Line and <u>1,980</u> Feet From The <u>EAST</u> Line Section <u>8</u> Township <u>23 S</u> Range <u>37 E</u> NMPM LEA County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3,336	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
<b>NOTICE OF INTENTION TO:</b>	<b>SUBSEQUENT REPORT OF:</b>
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD - 3653' PERFS - 3410' - 3653'

MIRU PU 7/14/93, NDWH, NUBOP, RIH & TAG @ 3430', CO TO 3649'. RIH W/ PKR & TBG & SET @ 3332', SWAB TEST WELL W/ NO SHOW OF OIL OR GAS. RIH W/ CIBP & SET @ 3325', SPOT 35' CMT PLUG ON TOP. CIRC HOLE W/ MUD LADEN FLUID, POOH TO 2645' & SPOT 100' CMT PLUG. POOH & PERF @ 1300', RIH W/ CR & SET @ 1263'. M&P 330sx CL C CMT & CIRC TO SURFACE. DUMP 35' CMT PLUG ON TOP OF CR @ 1263'. POOH, NDBOP, SPOT 10sx CMT PLUG @ SURFACE. RDP 7/23/93, CUT OFF CSG, INSTALL DRY HOLE MARKER, CUT OFF ANCHORS, CLEAN LOCATION. CHARLES PERRIN - NMOC D WITNESSED PLUGGING PROCEDURES. WELL P&A'D 7/23/93.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE David Stewart TITLE Production Accountant DATE 08 23 93  
TYPE OR PRINT NAME David Stewart TELEPHONE NO. 915 685-5717

(This space for State Use)

APPROVED BY Charles Perrin TITLE OIL & GAS INSPECTOR DATE OCT 05 1993  
CONDITIONS OF APPROVAL, IF ANY: