

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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LAND OFFICE	
OPERATOR	

3-NMOCD-Hobbs

1-PJB-Engr.

1-File

1-CM-Foreman

1-BB

1- WLG

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- T & A oil well		7. Unit Agreement Name Skelly Penrose "B"
2. Name of Operator Getty Oil Company		8. Farm or Lease Name
3. Address of Operator P.O. Box 730, Hobbs, NM 88240		9. Well No. 55
4. Location of Well UNIT LETTER <u>I</u> , <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE, SECTION <u>8</u> TOWNSHIP <u>23-S</u> RANGE <u>37</u> NMPM.		10. Field and Pool, or Wildcat Langlie-Mattix
15. Elevation (Show whether DF, RT, GR, etc.) 3327 DF		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 9/17/81 - Rigged up DA&S-DD unit
- 9/18/81 - Ran bit on 103 jts. 2 7/8" tubing and tagged at 3212'. Circulated well w/150 bbls. 2% KCl H2O. Circulated out scale and rust. Washed hole clean.
- 9/21/81 - Ran RTTS packer on 105 jts. 2 7/8" tubing. Set packer @ 3243'. Tested TP to 1250#. O.K. Moved packer to 3181' and pressured casing to 800#. O.K. Pressured B.S. to 700#. O.K., circulated and washed to BP @ 3280'. Released plug and pulled 2 7/8" tbg. and plug.
- 9/22/81 - CRC Wireline ran 7" cast iron BP and set @ 3265'. Dumped 5 sxs. cement on BP from 3265'. Dumped 5 sxs. cement on BP from 3265-3242'.
- 9/23/81 - Ran 104 jts. (3244') 2 7/8" OD tubing and tagged cement @ 3246'. Circulated hole w/130 bbls. sodium bicromate H2O. Pulled and laid down tubing. Well temporarily abandoned. Rigged down and released unit.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Dale R. Crockett TITLE Area Superintendent DATE 10/2/81

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

OCT 7 1981