PO Box 1980, Hobbs, NM 88241-1980

District II

811 South First, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

I.

2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico ...nergy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

Form C-104 Revised October 18, 1994 Instructions on back Submit to Appropriate District Office 5 Copies

AMENDED REPORT

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPOR
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	Operator name and Address				
SA	SAGA PETROLEUM L.L.C.				
4	415 W. WALL, SUITE 835				
	MIDLAND, TX 79701	СН	8-1-98		
'API Number	<sup>5</sup> Pool Name	6 Po	ol Code		
30-025-10676	LANGLIE MATTIX 7 RVRS QN GRAYBURG	3'	7240		
<sup>7</sup> Property Code	Property Name	' Well	Number		
-8637	SKELLY PENROSE B UNIT		57		
23673	<u></u>				

II. <sup>10</sup> Surface Location

Ul or lot no.	Section	Township	Range	Lot.Idn	Feet from the	North/South Line	Feet from the	East/West line	County
N	8	238	37E		660	SOUTH	1980	WEST	LEA

11 Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
12 Lse Code P	<sup>13</sup> Producia	ng Method Code P	<sup>14</sup> Gas	Connection Date	<sup>15</sup> C-129 Permi	t Number	<sup>16</sup> C-129 Effective Da	ate 17 C	-129 Expiration Date

## III. Oil and Gas Transporters

18 Transporter OGRID	19 Transporter Name and Address	<sup>29</sup> POD	<sup>21</sup> O/G	<sup>12</sup> POD ULSTR Location and Description
20667	SHELL PIPELINE CO.	2030310	0	
	P.O. BOX 2648 HOUSTON, TX 77252			
9171	GPM GAS CORP.	2030330	G	
	4044 PENBROOK ODESSA, TX 79762			1
				100
		1.13		

## IV. Produced Water

<sup>24</sup> POD ULSTR Location and Description	$\neg \neg$
_	<sup>24</sup> POD ULSTR Location and Description

## V. Well Completion Data

25 Spud Date	24 Ready Date	n TD	<sup>22</sup> PBTD	29 Perforations	30 DHC, DC,MC
<sup>31</sup> Hole Size	32 Casin	<u>`</u>	33 Depth Set		<sup>34</sup> Sacks Cement
		e recombination as a			
			no management of the second		
			e technologischer das alle		
		**, ** * * * * *			

## VI. Well Test Data

VI. Well Test Dat	<b>a</b>	n in the plane of the back of the second of	Annual de Marian de Carlos		
35 Date New Oil	<sup>36</sup> Gas Delivery Date	<sup>37</sup> Test Date	<sup>36</sup> Test Length	" Tbg. Pressure	4 Csg. Pressure
41 Choke Size	43 Oil	43 Water	44 Gas	45 AOF	" Test Method
at the information given above gnature:	of the Oil Conservation Division have is true and complete to the best of m	y knowledge and belief.	proved by: ORIGINAL S	NSERVATION DIV SIGNED BY CHRIS WI TRICT I SUPERVISOR	LLIAws
itle: Ma	nager	Ar	proval Date: SEF	2 3 1998	
Pale:	7/22/98 Phone: 915/ r fill n the OGRID number and na	684/4293	the sign for the sign of the s		
in case is a canadate in internal	I III III III III III III III III	_	indquist At	tornev-in-Fac	at 6/25/98
	Operator Signature A INC 16696		Printed Name 2.O. BOX 50250	Title MIDLAND, TX	Date